

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gratiage Corporation
(Company or Operator)

Cap Unit #1 (S. L. Williams)
(Lease)

Well No. 7-6, in SE 1/4 of NE 1/4, of Sec. 7, T. 13N, R. 32E, NMPM.
Caprock Queen Pool, Lea County.

Well is 723 feet from East line and 1897 feet from North line
of Section 7. If State Land the Oil and Gas Lease No. is

Drilling Commenced 8-15, 1961. Drilling was Completed 8-21, 1961

Name of Drilling Contractor Pioneer Well Service

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4373. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3042 to 3053. No. 4, from
No. 2, from. No. 5, from
No. 3, from. No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from. to. feet.
No. 2, from. to. feet.
No. 3, from. to. feet.
No. 4, from. to. feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	14#	Used	301	HONGCO			Surface
4 1/2"	9.5#	Used	3070	HONGCO	3042-47, 48-52		Long string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-3/4"	7"	301	150	Pump-Circ.	9.8#/gal.	
6-3/4"	4 1/2"	3070	250	Pump	10#/gal.	Wtr.-Gel

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out 3056 GL

RECORD OF DRILL-STEM AND SPECIAL 7 TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3070 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.
 This well used as injection well and replaced well lost at same location.

PRODUCTION

Put to Producing, 19.....
 OIL WELL: The production during the first 24 hours was.....barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity.....
 GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.
 Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2435	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3041	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	274	274	Surface				
274	785	511	Red rock				
785	1115	330	Red bed				
1115	1265	150	Red bed & SH				
1265	1410	145	Anhy.				
1410	1715	305	Sh., salt, & Anhy.				
1715	2140	425	Shale				
2140	3042	902	Sh. w/lime & Anhy strms				
3042	3053	11	Oil sand				
3053	3070	17	Anhy & sh				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 30, 1961 (Date)
 Company or Operator: Harbridge Corporation Address: Box 334, Caprock, New Mexico
 Name: B. I. Miller Position or Title: Engineer