NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	IC <b>E</b>	
Operator		

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL O	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	LAND OFFICE  I RANSPORTER OIL GAS  OPERATOR PRORATION OFFICE		THE AND HATOKAL C			
	Operator VEGA PETROLEUM CO	DRP.				
	Address		7.			
	P. O. BOX 2383 Reason(s) for filing (Check proper box)	MIDLAND, TEX	XAS /9/U1 Other (Please explain)			
	New Well	Change in Transporter of:	Correctionof Ori	ginal Transfer		
	Recompletion Oil Dry Gas Effective February 1, 1976 Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner	lurphy Minerals Corporat	ion, P. O. Drawer 2164,	Roswell, New Mexico 8820		
II.	DESCRIPTION OF WELL AND	Well No.   Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	No. Caprock Queen Unit		Chat - Fadana	25435		
	Unit Letter J; 1980			rhe East		
	Line of Section 7 Tow	vnship 13S Range32E	, NMPM, Le	a County		
III.	DESIGNATION OF TRANSPORT	AS Address (Give address to which approx	ved copy of this form is to be sent)			
	NAVAJO REFINING O	COMPANY	No. Freeman Aye., Artes Address (Give address to which approx	ia, N. Mexico 88210  ved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 6 13S 32E	Is gas actually connected? Whe	en		
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completion		1 1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	5 0.35	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEF TH SET	0.01000211211		
				Li.		
				4		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil a able for this depth or be for full 24 hours)				65		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	DE .	1. Carlot	TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19, 19, 19			
above is true and complete to the best of my knowledge and believe		TITLE Dist 1, Supv.				
			This form is to be filed in	compliance with RULE 1104.		
	Hary J. Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Vice Presidentile)			All sections of this form must be filled out completely for allowable on new and recompleted wells.			
			Till out only Sections I II	til and VI for changes of owner,		
July 30. 1976Date)			well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.