	DISTRIBUTION SANTA FE		DISERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Eliective 1-1-65
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S
I.	PRORATION OFFICE		••••••••••••••••••••••••••••••••••••••	
	Vega Petroleum Corporation			
	P. O. Box 2383, Midland, Texas 79701			
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of:			
	Recompletion Oil Dry Gas Image: Mage Change in Ownership X Casinghead Gas Condensate Change is effective April 1, 1975			
	If change of ownership give name and address of previous owner	Thunderbird Oil Corpor	ation, P. O. Box 1778, M	idland, Texas 79701
11.	DESCRIPTION OF WELL AND LEASE Lease Name Transf #27 Well No. Pool Name, including Formation Kind of Lease Lease No.			
	No. Caprock Queen Unit #1 10 Caprock Queen (Lea) State, Federal or Fee State			
	Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East			
	Line of Section 7 Tow	mship <u>13-S</u> Range	32-Е , ММРМ, Le	a County
H.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Navaho Refining Compan	V	No. Freeman Ave., Artes Adatess (Give address to which approve	
	Name of Authorized Transporter of Cas			
	If well produces oil or liquids, Unit Sec. Twp. Ege. is gas actually connected? When give location of tanks. A 6 13-S 32-E NO			
v.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a		· · · · · · · · · · · · · · · · · · ·
	Pesignate Type of Completio	on - (X)	New Well Workover Deepen 1	Plug Bacz Same Res'v. Diff. Rest.
	Date SpudSed	Date Compl. Ready to Frod.	Total Depth	F.B.T.C.
	Elevations (DF, RAB, RT. GR, etc.,	Name of Producing Formation	Tep Cil/Gas Pay	Tubing Dects
	Perforations Defin Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must) after covery of total volume of load oil and must be equal to or exceed top allow OIL WELL [OTHER CITED TO TAKE I Date of Test] Take Etter New Oil Bun To Takes I Date of Test [Producing heritod (Flow, pump, gas lift, etc.]			
	Date First New Cil Run To Tanks			
	Length of Test	Tubing Prosters	Casing Pressure	Choke Size
	Actual Prod. During Test	Cr. Bbla.	Water - Bbis.	
	GAS WELL Actual Prod. Test MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Conden Nie
	Testit Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
· T	CERTIFICATE OF COMPLIAN	 CE	OIL CONSERVA	TION COMMISSION
			APPROVED, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
			TITLE	
•	Han Marson		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature)		i) well, this form must be accompanied by a tabulation of the deviation in tests taken on the well in accordance with RULE 111.	
	President, Vega Petroleum Corporation (Tule)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	March 26, 1975 (Date)		Fill out only Sections I. H. HI. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
			Separate Forms C-104 must	be thea for each pool in multiply