OL CONSERVATION COMMISSION STATE OF NEW MEXICO

OIL

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator	ies Ange	Lease	Williama	
Address Box 744, Roswell, New Mexico (Local or Field Office)	Box 2240, Wichita, Kansas (Principal Place of Business)			
Unit J Wells No. 1 Sec. 7 T 13S R 32	基Field .		•	Lea
Kind of Lease	Location	of Tanks	On lease	
Transporter Service Pipe Line Company		(Local or	Field Office)	•
Box 1979, Tulsa, Oktahome Percent of oil t (Principal Place of Business)	to be tran	sported_ 100	Other transpor	ters author-
ized to transport oil from this unit are REMARKS:				%
(a) The second of the secon				
		ota i serini.	eg ()	
have been complied with except as noted above and the percentage of oil produced from the above desided be valid until further notice to the transporter narrowation Commission of New Mexico.	scribed p med here	roperty and in or until ca	that this author incelled by the	ization will Oil Conser-
Executed this the day of		Nay		_, 19 X_5 0_
	_The_I	(Company	coleum Co., In op Operator)	
	Title _	Secreta	y-Treasurer_	
State of Kansas	် ပြို့ရ ၂ ခုရှိချ ဦးအက်ေးသီးနှာင်း (၂၅)	na distriction of the second o	· (4) - (4	
County of Sedewick	> 8 8.	All the training of the second		
Before me, the undersigned authority, on this known to me to be the person whose name is subsiduly sworn on oath states that he is authorized to stated herein and that said report is true and corr	scribed to make thi	the above in	strument, who b	eing by me
_		day of	Nav	±0% 50
Subscribed and sworn to before me, this the		allen.	I Denton.	, 194_20
		allen.	Alentan.	, 194_20 _Aug13. 1
Notary Public in and for Sadgwisk Count	y, Kansas	allen.	Dentm.	, 194_20
Notary Public in and for Sadgwick Count,	y, Kansas	allen.	Denta.	, 194_20 _Aug13, 1

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

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- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and transporter previously authorized to transport oil.

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OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

OIL CONSERVATION CLASSICS SAPSAME C-110 MEXICO MEXICO MAR 15 1948

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT LOUI

Company or Operato	The Vickers Petroleum	Co., Inc. Williams	
Address 201 WKH		Witchita, Kansas	
(Local	or Field Office)	(Principal Place of Busine	ss)
Unit Wells No	Sec T R	2 (Principal Place of Busine Caprock County	Lea
		Location of Tanks	
Transporter Stanoli	nd Pipe Line Co.	Address of Transporter	nd, Texas
	Percent of oil	Address of Transporter	sporters author-
(Principal Place of I	Business)	्राव व विश्व क्षेत्रक एक स्व र महार विश्व स्थान	
ized to transport oil f REMARKS:	rom this unit are	The properties of the control of the	%
Former owner-	The Malan Samantag. T	no., Roswell, New Mexico	
the percentage of oil be valid until further vation Commission of	produced from the above de notice to the transporter na f New Mexico.	nd that gathering agent is authoric scribed property and that this au med herein or until cancelled by	thorization will the Oil Conser-
Executed this the	day of	The Vickers Petroleum Co.	, 194
	en de en		
		(Company or Operator	
	المراجع والمراجع والم	By Chives II	into
		Title Exploration Manage	<u></u>
		្ត ខណ្ឌាស្រីក្រុម ខេត្ត ស៊ី សុខ ១០៤ ខុខ ខុ ស្ពួលស្នាន់ ម៉ា ការសេខ ស៊ី ស៊ី សុខ ១០១១១១	
State of		A CONTRACTOR OF THE STATE OF TH	
Refore me, the u	undersigned authority, on thi	ss. s day personally appeared Ozna	ald & Bunte
duly sworn on oath st	ie person whose name is sub	make this report and has knowle rect.	ho being by me
Subscribed and	sworn to before me, this th	eday of	, 194
	n and for Eddy Coun	MA COMMISSION TYDILES-A	Une Caskey
Approved:	<i>316</i> 1948	•	The state of the s
OIL CONSERVATIO		MY COMMISSION EXPIRES SEPT. 2	,1951
Ву	purier	(See Instructions on Revers	e Side)

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OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or C	Operator	Refineries, Inc	Lease	Sam L. Villi	
Address	(Local or Field Office)			Bosvell, New l	lexice
Unit We	ells No1 Sec7	_ T 138 R_ 325 Fid	eld Caprock	County	Lea
Kind of Lease		Lo	cation of Tanks	on lease (cer	nter)
Transporter _	Malco Refiner	ing. IngAd	dress of Transp	orter	
Box 550	Rowell New Hex	• Percent of oil to	be transported_	(Local or LOCAL Other transpose	orters author-
ized to transpo	ort oil from this uni	tare none	and the same of th		%
REMARKS:	9 ag 9, 20 x 8 2 1 1 2 2				
		Maria Maria de Carlos de C			
have been com the percentage be valid until t	rsigned certifies to plied with except a of oil produced from further notice to the sion of New Mexical this the 13 the	hat the rules and as noted above and om the above descr e transporter name	regulations of the that gathering a bed property and herein or until	ne Oil Conservation agent is authorized and that this authorized all cancelled by the	to transport prization will e Oil Conser-
Executed	this the 13 41	day of	render	, 194	<u></u>
		gradiente er de gradiente	By L	Company or Corator	nderson
State of	ew Mejis Chaver	SS.			roduction Kanage
Before me, known to me t duly sworn on	the undersigned at o be the person wh oath states that he and that said repor	ithority, on this da nose name is subscr is authorized to m	y personally appribed to the above ake this report a	peared <i>Do 4a/d</i> e instrument, who	being by me
Subscribed	l and sworn to bef	ore me, this the	Willed	of Book	194 5 Comba J.
Notary Pu	ıblic in and for	County,	MY COMMIS	SION EXPIRES APRIL 22. 1950.	
Approved:	//- <u>2</u> 0 -	= 194 <u>⊊_</u> SION			
By Re	JB.V	ingha,	7.		

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SCOUT REPORT NEW MEXICO OIL CONSERVATION COMMISSION

_		N		Company	Mas	co Kes.	nc.
				Farm Name	71/1	liana	Well No.
		-	<u> </u> 	Sec. 7	Twp.	/ Range	32 County
	i 			Feet from L	ine:	N. 1981 S. 19	98° f E. W.
>		- · 	E	Elevation	4382		Method F
				Contractor			
			1 1 1	Spudded	10-18-9	16	Completed 11-19-46
	<u> </u>	s				TA	TG
		MOUNT	DEGODD.	ACID	RECORD	TX	TSA
		MENTING	Sax		Gals.	TCA	TGI
Size	Feet 292	Inches	Cement			BX	TYo
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				Top Pay	3052	TQ 3050	TOrd
						SHOOTING RE	CORD
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	TUBII	NG RECOR	D	No. of Quar	ts	From	То
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				S /		S/	S/
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14417 Ad	vocate Prin	t					"

		errell, New Marie	,	1
Glenn Staley Proration Office Hobbs, New Mexico.	Designate	e UNIT well is loo	eated in E L	C B A F G H K J I N O P
NOTICE OF COMPLETION Of feet from Section Township	line:	reet from	Well No.	
	DATE STARTED DATE COMPLETED ELEVATION TOWAL DEPTH S.L. CABLE TOOLS	ROTARY TO	OOLS 0-30#2	. (
SIZE 1/2 D	EPTH 202 EPTH 2012 EPTH	SAX CEMENI SAX CEMENI SAX CEMENI	600	
SIZE 2 inches	TUI	BING RECORD DEPTH	20#7	
ACID RECORD NO. GALS NO. GALS NO. GALS		NO. QTS. NO. QTS. NO. QTS.	SHOT RECORD	
	tanasin	RMATION TOPS		
	Anhydrite Top Salt Base Salt Red Sand Brown Lime White Lime Oil or Gas Pay Water			
Initial Production Tes Test After Acid or Sho	t 40 b p d	Pumping	Flowing	
Initial GAS VOLUME				
SCHEDULE NO.		DATE		
PIPE LINE TAKING OIL		leo Refineries, J	ine.	
REMARKS		COMPA NY	los lefinaries	•••

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	Pl ace_ Date_	Rosvell, New Maranher 13.		,	1
	_				
Glenn Staley Proration Office Hobbs, New Mexico.	Design	nate UNIT well	is located	in E F	G H
NOTICE OF COMPLETION (F: (Lease)	6am 7. Y4334.	W	ell No.	
Section feet from Township	line:		from	line;	•
••••••••••••••••••••••••••••••••••••••	DATE STARTED DATE COMPLETE ELEVATION TOTAL DEPTH S	hing 3.L. 3065	1946	nordispipore invitationing militarios (in invitationing militarios (in invitationing militario) (in invitationing militarios (in invitationing militario) (in inv	
	CABLE TOOLS		ARY TOOLS	0-3042	
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SIZE 2 traba		DEP1	'ਸ		
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Initial Production Te Test After Acid or Sh	st 40 b p	Pumping_			
Initial GAS VOLUME					
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PIPE LINE TAKING OIL		Males Refines	ioo, Ino.		
REMARKS		COMPA NY	- Nales I	lefinopies.	**************************************
		SIGNED	ВУ	- 13	- Coleman
			Donald	3. Anderson	•

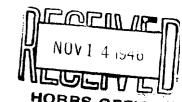
Production Manager

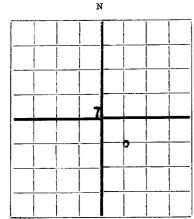
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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

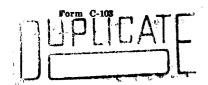
WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

	Malco	Refineries. In	<u></u>			***************************************
Sam Will	Company Liams	or Operator Well No	in NW/4	SE/4 of Sec		T 13 South
	Lease				1	County.
R.32.5881	, N. M. P	M.,	1950 foot m	root of the Fo	et line of Sec	• 7
		ease is No				
						rtesia, New Mexico
If Government	land the permi	ittee 18	•••••		Adress	
Drilling comme	enced10/19	Garma D. Tiwas	1945 Drillin	g was complet		1946
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The informatio	on given is to b	e kept confidential unti	lnot conf	idential		19
			IL SANDS OR Z			
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No. 3, from		to	No. 6	from	t	
		IMI	PORTANT WATE	R SANDS		
Include data o	on rate of wate	r inflow and elevation t	to which water ros	e in hole.		V
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		MUDDIN	G AND CEMENT	ING RECORI)	
			<u> </u>			
SIZE OF SIZE CASI		NO. SACKS OF CEMENT	METHODS USED	MUD G	RAVITY	AMOUNT OF MUD USED
7/1: 0	5/8 202	150	pump plug			
11 3/4 9	5/8 292		hamp bras			
7 3/4 5	1/2 3042	600	punp plug			
	1/4/	900				
	1/2)042					
	1/2)0-2		LUGS AND ADA	PTERS		
		P	LUGS AND ADA		Depth Set	
Heaving plug-	—Material	P	LUGS AND ADA			
Heaving plug-	—Material	P	LUGS AND ADA			
Heaving plug-	—Material	P	LUGS AND ADA		ATMENT	
Heaving plug-	—Material	P	LUGS AND ADA			
Heaving plug- Adapters—Ma	—Materialterial	RECORD OF SH EXPLOSIVE OR CHEMICAL USED	LUGS AND ADAI Length	MICAL TREA	DEPTH SHOT OR TREATED	
Heaving plug-	—Material	RECORD OF SH	LUGS AND ADAI LengthSize OOTING OR CHE	MICAL TREA	ATMENT DEPTH SHOT	
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Heaving plug-Adapters—Ma	—Materialaterialshell used	RECORD OF SH EXPLOSIVE OR CHEMICAL USED Solidified	LUGS AND ADAI Length	DATE	ATMENT DEPTH SHOT OR TREATED 3053-3070	DEPTH CLEANED OUT
Heaving plug-Adapters—Ma	—Materialaterialshell used	RECORD OF SH EXPLOSIVE OR CHEMICAL USED Solidified	LUGS AND ADAI Length	DATE	ATMENT DEPTH SHOT OR TREATED 3053-3070	
Heaving plug-Adapters—Ma	—Materialaterialshell used	RECORD OF SH EXPLOSIVE OR CHEMICAL USED Solidified	LUGS AND ADAI Length	DATE	ATMENT DEPTH SHOT OR TREATED 3053-3070	DEPTH CLEANED OUT
Heaving plug-Adapters—Ma	—Materialaterialshell used	RECORD OF SH EXPLOSIVE OR CHEMICAL USED Solidified al treatment inci	LUGS AND ADAI Length	DATE 11-3-46 cimately	DEPTH SHOT OR TREATED 3053-3070	DEPTH CLEANED OUT
Heaving plug- Adapters—Ma SIZE S Lin. Results of shoo	—Material	RECORD OF SH EXPLOSIVE OR CHEMICAL USED Solidified al treatment inc:	LUGS AND ADAI Length	DATE 11-3-46 cimately 1	DEPTH SHOT OR TREATED 3053-3070	DEPTH CLEANED OUT
Heaving plug- Adapters—Ma SIZE S Lin. Results of shoo	—Material	RECORD OF SH EXPLOSIVE OR CHEMICAL USED Solidified al treatment inci	LUGS AND ADAI Length	DATE 11-3-46 cimately 1	DEPTH SHOT OR TREATED 3053-3070	DEPTH CLEANED OUT
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FORMATION RECORD

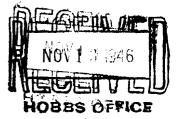
the Transit of the Control of the Co	FORMATION RECORD THICKNESS FORMATION				
FROM	то	THICKNESS IN FEET	FORMATION		
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		-			



OIL CONSERVATION COMMISSION

Santa Fo. New Mexico

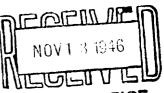
MISCELLANEOUS REF**orts o**n Wells



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the worst specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

	Indicate nature of	of report by checking	below:	and the state of t
REPORT ON BEGINNI	ING DRILLING OPERA-	REPORT O	N REPAIRING WELL	
	OF SHOOTING OR CHEM-		N PULLING OR OTHERWISI LING CASING	3
REPORT ON RESULT		REPORT O	N DEEPENING WELL	
REPORT ON RESULT	OF PLUGGING OF WELL			
		Caproqk, Now I	Mexico October	30, 1946
OIL CONSERVATION SANTA FE, NEW MEX Gentlemen:	KICO.			
			heading noted above at the	
Malco Refineri	or Operator	Itana Lease	Well No. 1	in the
			, R <u>32</u> ,	
			- /-	
•	ere as follows:			
				10
	o the work was (was not) sub posed plan was (was not) obto		on	18
D	rilled plug in 5½ cas	sing cemented at	3042 feet with 60	OO SAX
a	nd found shut-off to	be satisfactory	•	
Witnessed byLo	ree Evens Name	Malco Refin	pany s, Inc. Prod.	Supplie
Subscribed and sworn	before me this 82h	I hereby swear is true and corr	or affirm that the information	a given above
day of	Porember, 19	46 Name	Jovald C	Cuplless
William	B. M. Combry		Donald B. Anderson Production Superintend	ent
· onne	Notary Public	Representing .	Malco Refineries. Inc.	
My commission expire	April 22, 19	Address	Box 660 Roswell, N	ew Mexico
Remarks:	-V		Roy Much	rough
AFPROVE	ED .			Name
Date NOV	1 3 1946		TILL GAS TESPS	o lege

OIL CONSERVATION COMMISSION Santa Fo, New Mexico



Conservation Commission or its proper agent within ten HGBRStNFICE

Submit this report in triplicate to the Oil Conserve specified is completed. It should be signed and substitute ations, results of shooting well, results of test of catever though the work was witnessed by an agent cand sworn to before a notary public. See addition	sing shut-	off, result of plugg	ing of well, and other impor	rtant operations,
and sworn to before a notary public. See addition	101 11111111	ort by checking be		
REPORT ON BEGINNING DRILLING OPERATIONS	- x	1	REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON ALTERI	PULLING OR OTHERW NG CASING	'ISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WEI	LL			
OIL CONSERVATION COMMISSION,	Ros	Place	cico October	26, 1946 Date
SANTA FE, NEW MEXICO. Gentlemen: Following is a report on the work done and the re	aguilte ahte	ined under the he	ading noted above at the	
Following is a report on the work done and the remaining the Refinerias. Inc. Company or Operator	S. L. Y	/1111ams	Well No1	in the
Company or Operator	7	Lease	- 32 1	N M D M
Company or Operator NW - SEof Sec		., T	, R	, N. M. F. Di.,
CaprockField,	Lea	0 -01/		Councy.
The dates of this work were as follows: Oct Notice of intention to do the work was (was not	ober 20	and 28, 1946		
DETAILED ACCOUNT On October 22 sts			October 21, set 9 5	5/8 "
OD casing at 279 ft. and o			eks. On October 25	drilled
Witnessed by Lores Evans Name		alco Refineri	,	d. Supple
Subscribed and sworn before me this		I hereby swear- is true and corr Name	or affirm that the informact.	underson
day of Javember	, 192.13	. Do	nald B. Anderson	
William B. Mick	ambes	Position Pro	duction Manager	
Notary P	ublic	Representing _	Malco Refineri Company or Operator	•
My commission expires April 22/	1950	Address	Box 660 Roswel	1. New Mexico
Remarks:			Roy 110	where
AFTROVED			011 A Ges 1	Inspector /
NOV 1 3 1946				* ****

Form C-102

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOV 1 3 1546 HOBBS OFFICE

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation	Commission or its proper agent before the work speci	ified is to
begin. A copy will be returned to the sender of which advisable, or the rejection by the Commission or agent, ed, and work should not begin until approval is obtained	of the plan submitted. The plan as approved should	be follow
NOTICE OF INTENTION TO TEST CASING	NOTICE OF INTENTION TO SHOOT OR	T
SHUT-OFF	NOTICE OF INTENTION TO PULL OR	X
NOTICE OF INTENTION TO CHANGE PLANS	OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		
Ross	well. New Mexico November 2, 1946 Place Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a notice of intention to do certain work as	described below at the Malco Befineries,	Inc.
5. L	Well No. 1 in.	₩ Y - SE
of Sec. 7, T. 13, R. 32	, N. M. P. M.,Caprock	Field.
Lea County.		
	PROPOSED PLAN OF WORK	
FOLLOW INSTRUCTIONS IN THE RU	LES AND REGULATIONS OF THE COMMISSION	
We plan to shoot this w	vell with 40 quarts of glycerine	
starting at T.D. 3070	back to 3053 top of pay with	
Hinch shell.		
Approved	By Donald B. Anderson	nderson
	Position Production Manager Send communications regarding well	to
OIL CONSERVATION COMMISSION,	NameAbove	
P. Rome Wartermale	Address Box 660	
911 & Gas E		
Title	Roswell, New Mexico	

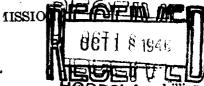
5 .4

NEW

EXICO OIL CONSERVATION CC

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL



Notice must be given to the Oil Conservation Commission or its proper agent and approvation begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

HOSWELL, NEW Place Flace	nence the drilling of the second of the seco	of a well to be know Noin	n as NW 1/4 SE
erator R. 32 E., N. M., P. M., C. The well is 1980 feet (N. (E.), (W.) of the Rest	Lease Fig. (8) of the	ield,	NW 1/4 3E
erator R. 32 E., N. M., P. M., C. The well is 1980 feet (N. (E.), (W.) of the Rest	Lease Fig. (8) of the	ield,	NW 1/4 3E
erator R. 32 E., N. M., P. M., C. The well is 1980 feet (N. (E.), (W.) of the Rest	Lease Fig. (8) of the	ield,	NW 1/4 3E
R. 32 E., N. M., P. M., C. The well is 1980 feet (N. (E.). (W.) of the Rest	aprock	1010,	County.
R. 32 E., N. M., P. M., C. The well is 1980 feet (N. (E.). (W.) of the Rest	aprock	1010,	
(E.). (W.) of the Rost		12	
(F.) (W.) of the Rout			
##	ine of	n 7	
directions.)	n or other legal s	undivision intes. Or	obs out wrong
If state land the oil and gas le	ase is No	Assignment No.	
If patented land the owner is.	Sen L.	illiams	
Address	antu New M	exico	
If government land the permi	ttee is		
Address			
The legged is	riuminaT	no Roswell	Now Mox
A Liver	IIMOTTOM, T		
Address Roswell,	Wew Mexico	follows:	
We propose to drill well with d	Idan Lan	a teals to d	rill in
string on producing	Bana, Caux	- Dulas and Page	lations of the
well in conformance with Ku	ie 39 of the Gene	INT HOTES MING THE	
anket Bend on file	with Kolleco	& G .C .	
strings of casing and to land or	cement them as in	dicated:	
New or	Depth	Landed or Cemented	Sacks Coment
25 New	280	Cemented	150
15 New	3000	Cemented	600
	If state land the oil and gas let If patented land the owner is. Address If government land the permit Address The lessee is kalce Re Address We propose to drill well with drawling on producing well in conformance with Rule strings of casing and to land or strings of casing and to land or second Hand	If state land the oil and gas lease is No. If patented land the owner is Sem L. Address If government land the permittee is Address The lessee is Malco Refineries, I. Address We propose to drill well with drilling equipment as strings on producing sand, Cabl well in conformance with Rule 39 of the Gene arket Bend on file with No. 11.00 strings of casing and to land or cement them as in light Per Foot Second Hand New or Second Hand Depth 280	If state land the oil and gas lease is No. Assignment No. If patented land the owner is Sam L. 1111ams Address Address The lessee is Malco Refineries, Inc., Reswell Address We propose to drill well with drilling equipment as follows: String on producing sand, Cable tools to distring of casing and to land or cement them as indicated: Ight Per Foot New or Second Hand New or Second Hand Depth Landed or Cemented 125 New Or Second Hand Cable Landed or Cemented Carported Carported Carported

the first productive oil or gas sand should occur at a depth Additional information:

Approved... except as follows: Position Production Manager Send communications regarding well to

Sincerely yours,

Address P. O. Box 650 Reswell, New Mexico

Same as above

Stranger State &

et de la companya del companya de la companya de la companya del companya de la companya del la companya del la companya de la

And the Annual Control of the Contro