

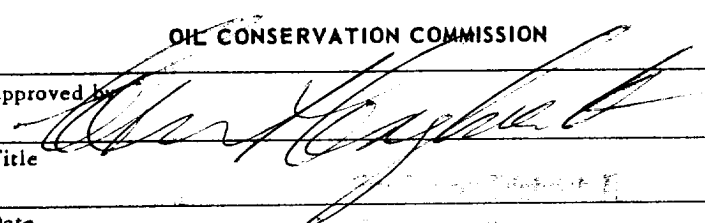
NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

NOBBS OFFICE OCC

Name of Company Ambassador Oil Corporation		Address Box 1986 Caprock, New Mexico				
Lease North Caprock Queen Unit #2 TR. 13	Well No. 13-1	Unit Letter D	Section 7	Township 13 S	Range 32 E	
Date Work Performed 19 March 1960	Pool Caprock Queen		County Lea			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		X X Frac Treatment		
Detailed account of work done, nature and quantity of materials used, and results obtained. Treated well with sand frac process. Loaded hole with salt water, broke down formation at 2050#, treated with 7500 gal. salt water with 1/40 lb/gal fluid loss additive and 15,000# 20-40 sand (2 lb/gal) flushed hole with 100 bbl. salt water. Well treated at 21.6 BPM at ave press 2100#. Increased injectivity of well from 116 BWD @ 1000# to 761 BWD @ gravity pressure.						
Witnessed by		Position		Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D		Producing Interval	Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Water injection well					
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name Donald R. Layton		
Title Project Supervisor				Position Donald R. Layton		
Date				Company Ambassador Oil Corporation		