## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-11 REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Vega Petroleum Corporation P. O. Box 2383, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Oil Dry Gas Recompletion May April 1, 1975 Condensate Change is effective Change in Ownership X Casinghead Gas If change of ownership give name and address of previous owner \_\_\_\_ Thunderbird Oil Corporation, P. O. Box 1778, Midland, Texas 79701 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, including Formation Kind of Lease Legse No. Legse Name Tract #27 State, Federal or Fee No. Caprock Queen Unit #1 Caprock Queen (Lea) 16 State Location 660 660 Feet From The South Line and East Unit Letter Feet From The Range , NMPM, Lea County Township 32-E Line of Section 13-S II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Consensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil X No. Freeman Ave., Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) Navaho Refining Company Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas \_\_\_\_ Unit Sec. Twp. Fae. is gas actually connected? When If well produces oil or liquids, give location of tanks. 6 13-S 32-E No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Dill. Rest. Gas Well Deepen Scaignate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Sp Elevations (DF, RAB, RT, GR, etc., Name of Producing Formation Top Cil/Gas Pay Tubing Der in Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH 55 SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after ecovery of total volume of load oil and must be equal to or exceed top allow able for this depth or to (or full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing As thed (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Press Length of Test Bbls. Water - Bble. Gas - MCF Actual Prod. During Test GAS WELL Actual Prod. Tes: MCF/D Bbis. Condensate/MMCF Gravity of Conden Length of Test

Casing Pressure (Shut-in) Choke Size Tubing Pressure ( shut-in ) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

## .I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hind Plazon (Signature)

President, Vega Petroleum Corporation (Title)

> 1975 March 26, (Date)

APPROVED Orig. Signed BY.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions

Separate Forms C-104 must be filed for each pool in multiply neleted wells......