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DISTRIBUTION		NSERVATION COMMISSIO.	Form C-104
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-55
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAF	NSPORT OIL AND NATURAL GAS	•
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PROBATION OFFICE			
• Operator Thunderbird Oil C			
		······································	
Address P. O. Box 787, Ar	tesia, New Mexico 88210		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	_	·
Recompletion	Oil Dry Gas		
Change in Ownership X	Casinghead Gas Conden	sate	
If change of ownership give name		The Miller I Tenne	79701
and address of previous owner	Tom Bius, 304 Wall To	wers West, Midland, Texas	
			•
II. DESCRIPTION OF WELL AND L Lease Name Tract	27 Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
No. Caprock Queen Unit		(Lea) State, Federal or	Fee State
Location	1.40 -		Fact
Unit Letter 0 : 462	Feet From The North Line	e and <u>1980</u> Feet From The	Last
	100 - 3	2-Е , NMPM, Lea	County
Line of Section 7 Tov	mship 13–S Range 3	<u>2-E , NMPM, Bea</u>	
	EP OF OUL AND NATURAL GA	S	
III. DESIGNATION OF TRANSPORT	Condensate	Address (Give address to which approved	copy of this form is to be sent)
Amoco Pipeline Co		3411 Knoxville Ave., Lub	bock, Texas
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent?
None		Is gas actually connected? When	
if well produces oil or liquids,	Unit Sec. Twp. P.ge.		plotod
give location of tanks. LACT	A 6 13-S 32-E		pleted
If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen F	Plug Back Same Res'v. Diff. Rest
esignate Type of Completio	on - (X)		
Date Spuce	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, T. GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Name of Producing Formation		Tubing Depth
Elevations (DF, RKB, T, CR, etc.) Perforations	Name of Producing Formation		
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	Defin Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	Defin Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	Defin Casing Shoe
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V. TEST DATA AND REQUEST F	TUBING, CASING, AND CASIN & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
V. TEST DATA AND REQUEST F	TUBING, CASING, AND CASIN & TUBING SIZE	CEMENTING RECORD	ACKS CEMENT SACKS CEMENT
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APR 2:01971 OIL CONSERVATION COLIM. HOBDO, M. M.

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