

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Graridge Corporation			Address Box 752 - Breckenridge, Texas			
Lease North Caprock Queen Unit #1	Well No. 7-2	Unit Letter B	Section 7	Township 13S	Range 32E	
Date Work Performed See Below	Pool Caprock Queen	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    Set Liner

Detailed account of work done, nature and quantity of materials used, and results obtained.

5-27-59 Moved in equipment of S. H. Lindley and Sons. Pulled tubing and rods.  
 5-28-59  
 thru  
 6-4-59 Cleaned out with tools and sand pump to 3060'. Ran electric log and plugged back with gravel and cement to 3038'.  
 6-5-59 Ran 130.62' of 4½" liner. Set liner at 3038' and cemented with 125 sacks cement. Top of liner at 2907.38'.  
 6-6-59  
 thru  
 6-13-59 Drilled out cement, shoe and plug and cleaned out gravel and cavings by sand pumping to 3060'.  
 6-14-59 Tore down machine and moved off location. Will file Form C-103 at the time water injection is commenced at this well.

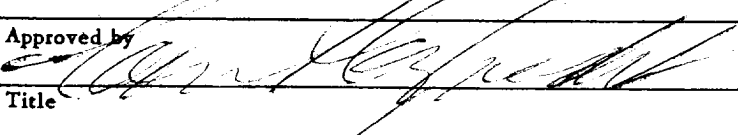
Witnessed by Paul Holloway	Position Superintendent	Company Graridge Corporation
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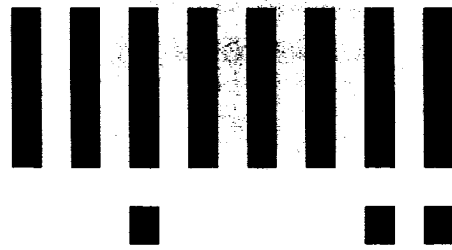
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev. 4385'	T D 3064'	P B T D -- --	Producing Interval 3045-51	Completion Date 1-11-45
Tubing Diameter	Tubing Depth	Oil String Diameter 5½"	Oil String Depth 2968'	
Perforated Interval(s) None				
Open Hole Interval 2968-3051			Producing Formation(s) Queen Sand	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Charles W. Smith		
Title	Position Production Clerk		
Date	Company Graridge Corporation		



**LTR**



**Job separation sheet**

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	X
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICOBreckenridge, Texas  
(Place)June 26, 1958  
(Date)

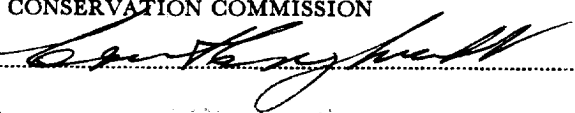
Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Cap Unit

Graridge Corporation  
(Company or Operator) Well No. 7-2 in B  
(Unit)  
NW 1/4 NE 1/4 of Sec. 7, T. 13S, R. 32E, NMPM., Caprock Queen Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Plan to clean out well and run Gamma Ray and Caliper logs.
2. Plan to set and cement 4 1/2" liner to shut off caving formation.
3. 5 1/2" OD casing is set at 2975 feet. Will run approximately 125 feet of 4 1/2" liner and set at total depth of well at 3064 feet and cement with 100 sacks. (The exact length and depth of liner to be set will be determined by Gamma Ray and Caliper logs.)

Approved....., 19.....  
Except as follows:Approved  
OIL CONSERVATION COMMISSIONBy   
TitleGraridge Corporation  
Company or Operator

By T. A. Ford

Position Manager of Production  
Send Communications regarding well to:Name Graridge Corporation  
Address Box 752, Breckenridge, Texas