

REGISTRATION		
OWNER		
PROD.		
U.S. OIL		
LAND OFFICE		
TRANSPORTER		
OPERATION		
COMPLETION		

P. O. BOX 2088
SANTA FE, NEW MEXICO 875

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MURPHY OPERATING CORPORATION

200 West First Street - Fourth Floor, Roswell, New Mexico 88201, P.O. Box 2248

Reason(s) for filing (check proper box)	Other (Please explain)
Well Completion ☐	Change In Transporter of ☐
Change In Ownership ☒	Oil ☐ Dry Gas ☐
	Casinghead Gas ☐ Condensate ☐

Change Effective January 1, 1983

Change of ownership give name
Address of previous owner LAYTON INTERPRISES, INC., 3103 - 79th Street, Lubbock, Texas 79423

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Well Name	Well No.	State, Federal or Fee	
Tract #25	3	State	B-10973-10
N. Caprock Queen Unit #1			

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West
Line of Section 7 Township 13S Range 32E, NMPM, Lea County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil ☒ or Condensate ☐		N. Freeman Ave., Artesia, New Mexico 88210
NAVAJO REFINING COMPANY		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	6	13S	32E	No	

his production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	Flow Well	Workover	Deepen	Plug Back	Some Restr.	Full Restr.
Designate Type of Completion - (X)									
Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Testing Depth				
Locations					Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD			
POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Circle Size
Total Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

TEST WELL	Length of Test	Eqib. Condensate/MMP	Gravity of Condensate
Flow Test-MMP/D			
Shut-In Pressure (psia, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Circle Size

STATEMENT OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

President, Murphy Operating Corporation
(Date)
12-20-82

OIL CONSERVATION COMMISSION
APPROVED JAN 24 1983
ORIGINAL SIGNED BY
EDDIE W. SEAY
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with N.M.C. 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the flow test data taken on the well in accordance with N.M.C. 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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