			•			
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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
			Supersedes Old C-104 and C-11			
SANTA FE	REQUES	T FOR ALLOWABLE	Effective 1-1-65			
FILE		AND				
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NA	TURAL GAS			
LAND OFFICE						
			•			
TRANSPORTER OIL						
GAS						
OPERATOR						
PRORATION OFFICE		•				
Operator						
Thunderbird Oil	Thunderbird Oil Corporation					
Address		10				
P. O. BOX 181, Reason(s) for filing (Check proper	in coord, now money	Other (Please e	xplain)			
, —	Change in Transporter of:	1				
New Well		c				
Recompletion	Oil Dry					
Change in Ownership X	Casinghead Gas Cond	iensate				
If change of ownership give nam	e	m	70701			
and address of previous owner_		Towers West, Midla	nd, Texas 79701			
. DESCRIPTION OF WELL A	ND LEASE	<u> </u>	W-1 of 1			
	ct 25 Well No. Pool Name, Including	Formation	ind of Lease No.			
114	· · · · · · · · · · · · · · · · · · ·	n (Lea)	tate, Federal or Fee State			
No. Caprock Queen Un	LL #1 J Caprock Quee	(2007)				
Location			- :			
Unit Letter C ;	660 Feet From The North 1	_ine and	Feet From The West			
Olite Setter	-					
7	Township 13-S Range	32-E , NMPM,	Lea County			
Line of Section /	100000					
Name of Authorized Transporter of Amoco Pipeline Name of Authorized Transporter of Authorized Tr	Company	2/11 Vnouville	which approved copy of this form is to be sent) Ave. Lubback, Texas, which approved copy of this form is to be sent)			
Name of Authorized Trulisporter of						
None		1	? When			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected	,			
give location of tanks. I.A	CT A 6 13-S 32-	E No	Depleted			
			umber:			
	with that from any other lease or poc	or Bive comminging order				
. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v. Diff. Rest			
T		1484 4811				
signate Type of Compl	etion - (A)					
Date Spuck	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Date space		1				
		m- ou C Deu	Tubing Depth			
Elevations (DF, RKB, CR, et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Sevi			
Perforations			Casing Shoe			
Perforations						
		UD CENENTING BECORD				
		ND CEMENTING RECORD	CACKE CENENT			
HOLE SIZE	CASIM & TUBING SIZE	DEPTH SE	SACKS CEMENT			
		Take the same of t				
MEST DATA AND DECITE	TEOR ALLOWABLE (Test must)	after covery of total volum	e of load oil and must be equal to or exceed top allow			
. TEST DATA AND REQUES	able for his depth or before full 24 hours)					
OIL WELL	//	Producing be thod (Flow.	pump, gas lift, etc.)			
Date First New Oil Run To Tanks	Daile 01 1001					
			Choke Size			
Length of Test	Tubing Presnue	Casing Pressure	Chore Size			
	Officials.	Water-Bble.	Gas-MCF			
Actual Prod. During Test	//					
CACWELL						
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condent			
Actual Prod. TechnicF/D	Conduction 1 and					
			in) Choke Size			
Teatisticathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	Ollow Ollow			
		I				
	- Von	011 0	ONSERVATION COMMISSION			
. CERTIFICATE OF COMPL	IANCE	OIL Ç	ONSERVATION COMMISSION			

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production (Title)

(Date)

April 5,

SIUN Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

RVATION COMMISSION APPROVED

TITLE . This form is to be filed in compliance with RULE 1104.

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BY.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Job separation sheet

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	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
I.	PRORATION OFFICE					
	TOM BIUS					
	Address 304 Wall Towers West, Midland, Texas 79701					
	Reason(s) for filing (Check proper box) New We!! Other (Please explain)					
	Recompletion	Oil Dry Ga				
	Change in Ownership X If change of ownership give name	Casinghead Gas Conden		- Big Spring - Texas		
and address of previous owner American refrontia Company of Texas, 1. C. Box 1011, big Spring, 1						
IJ.	DESCRIPTION OF WELL AND I	Tract 25 Well No. Pool Name, Including Formation Kind of Lease		3		
	North Caprock Queen Unit	1 3 Caprock Qu	ueen Lea State, Federa	l or Fee State		
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West						
Line of Section 7 Township 135 Range 32E , NMPM, Lea Cour						
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approx	used conv of this form is to be sent)		
	Name of Authorized Transporter of Oil Amoco Pipeline Company	bbock, Texas				
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)		
	None	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en .		
	If well produces oil or liquids, give location of tanks.	C 7 13S 32E				
If this production is commingled with that from any other lease or pool, give commingling order number:						
IV. COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Sa				Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio		The state of the s	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.11.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			t and all and all	and must be equal to or exceed top allow-		
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li			
	Date First New Oil Run To Tanks	Date First New Oil Run To Tanks Date of Test		js, etc./		
	Length of Test Tubing Pressure		Casing Pressure	Choke Size		
		Oil-Bbls.	Water-Bbls.	Gas-MCF		
	Actual Prod. During Test	011-8612.				
	GAS WELL			Township of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 11 19/0			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED			
	Commission have been complied value above is true and complete to the		TITLE W. Christ			
		7 • 9	This form is to be filed in compliance with RULE 1104.			
	Jom D	aius) Tom Rius		If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation		
	Operato		tests taken on the well in accordance with RULE 111.			

August 1, 1970

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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