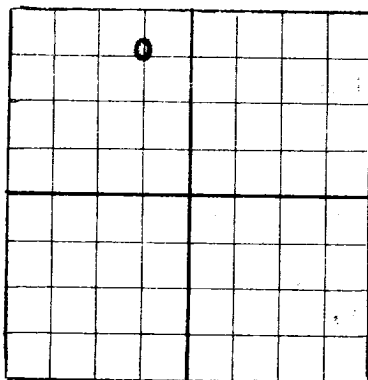


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

George P. Livermore, Inc. 10th & Ave. K, Owens Bldg. Lubbock, Texas

State "K" Well No. 1 NE of NW of Sec. 7, T. 13S

R. 32E N. M. P. M. Caprock Field, Lea County.

Well is 660 feet south of the North line and 3300 feet west of the East line of Section 7

If State land the oil and gas lease is No. B-10973 Assignment No. ---

If patented land the owner is --- Address ---

If Government land the permittee is --- Address ---

The Lessee is --- Address ---

Drilling commenced 4 - 20 19 46 Drilling was completed 5 - 22 19 46

Name of drilling contractor Geo. P. Livermore, Inc. Address Lubbock, Texas

Elevation above sea level at top of casing 349 feet.

The information given is to be kept confidential until Not Confidential 46

OIL SANDS OR ZONES

No. 1, from 3042 to 3070 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	25	8	Nat'l	318	None				Surface
5 1/2	15	10	Nat'l.	3009	Halliburton				Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Natural

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3010 feet, and from feet to feet

Cable tools were used from 3010 feet to 3070 feet, and from feet to feet

PRODUCTION

Put to producing May 22, 19 46

The production of the first 24 hours was 216 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be. 38

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 970 #/in²

EMPLOYEES

Roy Moore (Rotary) Driller J. T. Reeves (Rotary) Driller

B. R. Alley (Rotary) Driller H. K. Dye (Cable Tool) Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23rd

day of May 1946

Unnie Annie Lewis

Notary Public

My Commission expires 6-1-47

Lubbock, Texas May 23, 1946

Name R. C. DeWoody

Position Production Superintendent

Representing George P. Livermore, Inc.

Company or Operator

