Submit 3 Copies To Appropriate District	State of New Mexico		exico		Form C-103
Office District I	Enc.gy, Minerals	Energy, Minerals and Natural Resources			Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-00254	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	OIL CONSERVATION DIVISION			of Lagra
District III	1220 South	1220 South St. Francis Dr.		5. Indicate Type STATE	FEE T
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	e, NM 87	7505		Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM				Sus Bouse 110.	
87505 SLINDRY NOTE	TEC AND DEDODTE ON	N WELLS		7. Lease Name	or Unit Agreement
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Name:	e or Unit Agreement
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other				North Caprock (Queen Unit
2. Name of Operator	Julici 🔟			8. Well No. 9	
State of New Mexico Oil Conservat	ion Division				
3. Address of Operator				8. Pool name o	
1625 French Dr., Hobbs, NM 882	40			Caprock Queen	North
4. Well Location		Se ⁻	uth		
Unit Letter	1980feet from		• •	80 feet from th	neEastline
Section 7	Township	138	Range 32E	E NMPM	County Lea
	10. Elevation (Show w				
	ppropriate Box to In-	dicate N			
NOTICE OF IN			1	SEQUENT RE	-
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	K 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND X ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND 🗆	,,
OTHER:			OTHER:		3: 🗖
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
Bottom Plug @ 2924' - 3024'	13 cu ft	ZONITE	Tagged		
Salt Plug @ 1504' - 1610'	13 cu ft	ZONITE	Tagged		
Shoe/Surface Plug @ 3' - 346	61 sx C	lass C cmt	Perf @ 34	6. Circulated 31 s	x (100') to annulus.
.					, , , , , , , , , , , , , , , , , , , ,
Plugging operations began 7/18/02 and were completed on 11/15/02. Wellbore diagram attached Benterra Corporation to set marker and clean location					
I haraby cartify that the information	have is true and complete	te to the h	ect of my browleds	re and haliaf	<u> </u>
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE	TITLE_ Depu	ity Oil & (Gas Inspector	DATE	<u> </u>
Type or print name Gary Wink Telephone No. (505) 393-6161					
(This space for State RIGINAL SIGN CHRIS WILLIAM:	>				DEC 1 1 2002
APPPROVED BY OC DISTRICT SU Conditions of approval, if any:	JPERVISOR/GENERAL 1	MANAGE	R		DATE

Well Name: API Number: Coordinates: S - T - R County / State: Drilled: North Caprock Queen Unit # 9 30-025-00854 /980' FSL + (algo) S 7 - T13S - R32E Lea, New Mexico	FEL Pack annulus with ZOI	Operator OCD Field: // 25 02 Date:	ノ '
RKB =		Surface Plug @ 3-246 Pump sx cmt	
Formation Tops Salt 1560	N. A.	Shoe Plug @ <u>246 - 346 </u> Perf & Sqz @ <u>3.46 w/ 31</u> sx cmt	
ZONITE/CEMENT PLUGS Surface 3'-246' (cement)		Casing Size 8 5/6" Wt. 24# Set @ 29/6 2) / 150 SX CM + Cemented to	
Surface (cement) Shoe (cement) Salt (Zonite) Bottom/Perf 2924-3024		Salt Plug (ZONITE) @ 1504' - 1410'	
(Zonite) Bottom/Perf 2924-3024' (Zonite)		Wiper Plug @	
Legend Cement		1 A 2	
ZONITE Gravel			
Bottom Plug (ZONITE) @ <u>2924 - 306</u> cu ft ZONITE OH OH	NA CARROLL OF THE CAR	Casing Size 5 1/2" Wt. 14 Set @ 3019 \(\omega \) (600 \(\omega \) cent Cemented to	

то 3058′



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Daily Operations Summary

OPERATOR	DATE			
State of New Mexico - NMOCD [See Below			
LEASE & WELL NUMBER		COUNTY & STATE		
North Caprock Queen Unit # 7-5	9	Lea, New Mexico		
FIELD		FORMATION		
North Caprock		Queen		
TD PBD	RKB	PERFS		
3058		OH 3019'-3054'		
SURFACE INTERMEDIATE	PRODUCTION	LINER		
856° 296'	5/2"@ 3019			
OPERATOR CHARGE CODE		BENTERRA CHARGE CODE		
This well is part of the "Sierra Blanca P&A P	roject" conducted by Be	nterra Corporation for the State of New Mexico.		
D-21-02				
New PT bested 5	1/2" CSG W/	200 psi, OK.		
3	3			
10/22/02				
1/2 W - Sad 58	" C60 @ 3	No will 4 hope		
Key WL parted 64		-13 01/ 1/10/23		
11-15-02		2031-		
MIRU Ken toms	ports, vac	truck + Committer.		
Clemout CME plus	from ohu	cont / Mix live, Key		
Mixed + pumped 6	/ Sx Class	C Nort down 58		
rea + cutid ports @ 346. Did Not dis place				
cont, had sood circ from 898" x5"z" annulus				
while entia. FW/top pluge in place as of				
2100 PM 11-15-02, RD QUIP.				



Daily Operations Summary

Page of

OPERATOR			DATE		
STATE OF New Mexico			See Below		
LEASE & WELL NUMBER			COUNTY & STATE		
NCR	のひ生フー	-9		Lea Coonly NM	
FIELD				FORMATION	
TD	PBD	RKB	PERFS		
SURFACE	INTERMEDIATE	PRODUCTION	CIBP DEPTI	н	
OPERATOR CH	<u> </u>	<u> </u>	B-urrana (CHARGE CODE	
OPERATOR CH	IARGE CODE		BENTERHA	CHARGE CODE	
Thin what Die not	that the Natural	o "DRA Dilat Brais	L	by Pantage Continuity of Hammittana the	
plagging and at	andonment process	using highly comp	ressed sodium	by Senterra Corporation to demonstrate the bentonite nodules as the plugging medium.	
7-17-02					
	# 1 -	1./		- 140' Chan 194	
Sevicon	4 4	ome 30	16, 1-6	lorida.	
4		2 3200 j	DAM CHI	loridac.	
7-18-02					
Benton	o#4 addle	d 40 BU	U + 1000	led, Swid felling @	
1 /MINO	rte.				
20 20 31				200 20 31	
9/30/02					
		Mada La		7 4 7000	
NIRO B	aveewq 4,	Made an	D W/ FO	the Made trip w/ 3"	
Sample,	tested o	2953 PPA	1 ch bris	Laz. Made Erio Wj 3"	
	•			ZONITE wait + tagged @	
2924. Bottom plug sort 2924-3024 W/ 13 PC3 ZONITE as					
of 12:16 PM 9-30-02, RD Bowterry.					
10/8/02					
MIRU Restore # 4. Gravity Fed 30 bbls FW into well. Made Grip w/ Flock skink to 1000 211 5B & tag olig @ 2925, OK, FL @ 227. 1 Poured 10/2					
St3 20NITE, wait + teg @ 1530'. Poured 21/2 PE3 ZONTE, NO.Y					
+ tag @ 1504' . T/SALT Dug SET 1504- 1610' W/ 13 PG ZONITE					
C 3100 PM 10 6.00 170 Po Hary.					

Corporation	Baily Ope		
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TO COMPANY CONTRACTOR OF THE PARTY OF THE PA			
to a special control of the second of the se		(Incappy Life orders)	Courses
		AN AND WAY	er name

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