DISTRICT I

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

STATE OF NEW MEXICO

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on Back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

___ AMENDED REPORT

			WAY DEE	110 /1011	101112711101		OCDID Nomber	
1. Operator Name and Address						2. OGRID Number 148869		
Secondary Oil Corporation						3. Reason for Filing Code		
P. O. Box Marble Fall		78654			\mathcal{C}		ctive March	
4. API Number	10, 10,00			5. Pool Name			6. Pool (Code
30-025-00235 C			Ca	aprock Queen			08559	
7. Property Code			8. Property Name			9. Well Number		
<i>~</i> 008145 ⁻ (1470		North C	aprock Qu	ueen Unit		#9	3
. 10. Surface L	ocation	r			V 45 41	Feet From The	East/West Line	County
UL or Lot No. Section	Township	Range	Lot Idn	Feet From The	North/South Line	reet from the		
I 6	138	32E		1980	South	660	East	Lea
11. Bottom H	Iole Locatio	n						
UL or Lot No Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
12. Lse Code 13. Producing	Method Code	14. Gas Co	onnection Date	15. C-129 Pe	rmit Number	16. C-129 E	ffective Date	17. C-129 Exp Da
S	Р							
I. Oil and Gas Trans		l						
8. Transporter	19. Transpor			20. POD		21. O/G	22. POD ULSTR Location and Description	
OGRID Ada Cri	and A Ide Oil Co	ddress					and Desc	ription
149410 Ada Cru P. O. B		ompany		1953	3410	0		
Houston, Texas 77001						A-6-13S-32E		
								
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						_		
				1				
V. Produced Water								
V. Produced Water					24. POD ULSTR	Location and Des	eription	
23. POD	Data				24. POD ULSTR	Location and Des	ecription	
23. POD	Data 26. Read	y Date		27. TD	24. POD ULSTR		ecription 29. Perfo	rations
23. POD 7. Well Completion D	26. Read	·		27. TD	28. P		29. Perfo	
23. POD 7. Well Completion D	26. Read	y Date Casing & Tubin	ng Size	27. TD				
7. Well Completion D 25. Spud Date	26. Read	·	g Size	27. TD	28. P		29. Perfo	
7. Well Completion D 25. Spud Date	26. Read	·	ng Size	27. TD	28. P		29. Perfo	
7. Well Completion D 25. Spud Date	26. Read	·	g Size	27. TD	28. P		29. Perfo	
7. Well Completion D 25. Spud Date	26. Read	·	lg Size	27. TD	28. P		29. Perfo	
7. Well Completion D 25. Spud Date 30. Hole Size	26. Read		ng Size	27. TD	28. P		29. Perfo	
7. Well Completion D 25. Spud Date	26. Read			27. TD	28. P	BTD	29. Perfo	Cement
7. Well Completion D 25. Spud Date 30. Hole Size	26. Read	Casing & Tubin	36.	Test Date	32. Depth Set	BTD	29. Perfo 33. Sacks 38. Tbg. Pressure	Cement 39. Csg. Press
7. Well Completion D 25. Spud Date 30. Hole Size	26. Read 31.	Casing & Tubin	36.		28. P 32. Depth Set	BTD	29. Perfo	Cement
7. Well Completion D 25. Spud Date 30. Hole Size 71. Well Test Data 34. Date New Oil 40. Choke Size	26. Read 31. 35. Gas I	Casing & Tubin Delivery Date Oil	36.	Test Date	32. Depth Set 37. Test	BTD Length	29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF	Cement 39. Csg. Press
7. Well Completion D 25. Spud Date 30. Hole Size 71. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the recomplied with and that the info	26. Read 31. 35. Gas I 41. ules of the Oil Commation given abo	Casing & Tubin Delivery Date Oil Conservation Divis	36. 42 sion have been	Test Date	32. Depth Set 37. Test	BTD	29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF	Cement 39. Csg. Press
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7. Well Completion D 25. Spud Date 30. Hole Size 71. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the recomplied with and that the infebest of my knowledge and belie Signature:	26. Read 31. 35. Gas I 41. ules of the Oil Cormation given about.	Casing & Tubin Delivery Date Oil Conservation Divis	36. 42 sion have been	Test Date	32. Depth Set 37. Test 43. (OIL CONS)	Length Gas ERVATION	29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF	Cement 39. Csg. Press
7. Well Completion D 25. Spud Date 30. Hole Size 7. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the recomplied with and that the infebest of my knowledge and belie Signature: Printed name: Carol J.	26. Read 31. 35. Gas I 41. ules of the Oil Cormation given about.	Casing & Tubin Delivery Date Oil Conservation Divisove is true and c	36. 42 sion have been	Test Date . Water Approved By: Title:	32. Depth Set 37. Test 43. OIL CONSI	Length Gas ERVATION	29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF	Cement 39. Csg. Press
7. Well Completion D 25. Spud Date 30. Hole Size 7. Well Test Data 30. Hole Size 7. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the recomplied with and that the infebest of my knowledge and belie Signature: Printed name: Carol J. Title: Agent	26. Read 31. 35. Gas I 41. ules of the Oil Cormation given about. Garcia	Casing & Tubin Delivery Date Oil Conservation Divisove is true and co	36. 42 sion have been complete to the	Test Date . Water Approved By:	32. Depth Set 37. Test 43. OIL CONSI	Length Gas ERVATION	29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF	Cement 39. Csg. Press
7. Well Completion D 25. Spud Date 30. Hole Size 71. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the recomplied with and that the infebest of my knowledge and belie Signature: Printed name: Carol J. Title: Agent Date: 3/6/96	26. Read 31. 35. Gas I 41. ules of the Oil Cormation given about. Garcia	Casing & Tubin Delivery Date Oil Conservation Divisove is true and columns Acceptable 210—693	36. 42 sion have been complete to the	Test Date . Water Approved By: Title: Approval Date:	32. Depth Set 37. Test 43. OIL CONSI	Length Gas ERVATION	29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF	Cement 39. Csg. Press
7. Well Completion D 25. Spud Date 30. Hole Size VI. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the recomplied with and that the infebest of my knowledge and belie Signature: Printed name: Carol J. Title: Agent	26. Read 31. 35. Gas I 41. ules of the Oil Cormation given about. Garcia	Casing & Tubin Delivery Date Oil Conservation Divisove is true and columns Acceptable 210—693	36. 42 sion have been complete to the	Test Date . Water Approved By: Title: Approval Date:	32. Depth Set 37. Test 43. OIL CONSI	Length Gas ERVATION	29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF	Cement 39. Csg. Press