

NO. OF OTHER APPLICANTS	
INTERESTED PARTY	
LANDLORD	
LESSOR	
LESSEE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

MURPHY OPERATING CORPORATION

Address

200 West First Street - Fourth Floor, Roswell, New Mexico 88201, P.O. Box 2248

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Change Effective January 1, 1983

Change of ownership give name

and address of previous owner

LAYTON INTERPRISES, INC., 3103 - 79th Street, Lubbock, Texas 79423

DESCRIPTION OF WELL AND LEASE

Lease Name	Tract #23	Well No.	9	Pool Name, including Formation	Caprock Queen (Lea)	Kind of Lease	State, Federal or Fee	State	Lease No.	E 10973
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Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The EastLine of Section 6 Township 13S Range 32E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

NAVAJO REFINING COMPANY

N. Freeman Ave., Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
A	6	13S	32E

Is gas actually connected? No When

(If this production is commingled with that from any other lease or pool, give commingling order number:)

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr.	Full Restr.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Testing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Coke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President, Murphy Operating Corporation

(Title)

12-30-82
(Date)

OIL CONSERVATION COMMISSION

APPROVED

JAN 24 1983

ORIGINAL SIGNED BY
EDDIE W. SEAY

BY

TITLE

OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the flow test taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely for effect. This form must be completed in full.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

RECEIVED
DEC 28 1982
S O P
HOBBS OFFICE