

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE OCC Mexico

1962 MAY WELL SRECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations If State Land submit 6 Copies

of the Commission. Submit in QUINTUPLICATE, AREA 640 ACRES LOCATE WELL CORRECTLY Coastal States Gas Producing Company Wilson State (Lease) (Company or Operator) , in....NW ., T.. Well No. Lea Caprock Queen 2310 660 North 8 E-6085 If State Land the Oil and Gas Lesse No. is..... of Section... November 24, 19.61 Drilling was Completed..... Drilling Commenced... Gacke Drilling Company Name of Drilling Contractor. Hobbs, New Mexico Ground Level 4366' Elevation above sea level at Top of Tubing nead.... The information given is to be kept confidential until OIL SANDS OR ZONES 3062* No. 1, from..... No. 6. from.... No. 3. from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. ..feet. CASING RECORD WEIGHT PER FOOT KIND OF NEW OR CUT AND PULLED FROM AMOUNT PERFORATIONS SIZE PURPOSE 257 8-5/8 24# New Hallib. Surface Csg. 5-3 14# 3116 Hallib. Production Csg. New MUDDING AND CEMENTING RECORD NO. SACES OF CEMENT SIZE OF HOLE SIZE OF CASING WHERE SET AMOUNT OF MUD USED MUD GRAVITY 257 150 Pump & Plug Cement circulated 12-3 8-5/8 7-7/8 3116 150 Pump & Plug 10.0-100 bbls RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 12/6/61:- 3060' - 68'L Acidized with 500 gals of 15% MCA. - 68': Fraced with 11,874 gals of geled lease crude & 12/7/61:- 3060' · 6459# of 10-20 & 20-40 sand, & 1000# of 8-12 walnut hulls. No results from acid job. Recovered last of frac Result of Production Stimulation oil 2/25/62 & potentialed well for 5 BOPD.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

		used from	*	leet to					feet.
					PRODUC	TION			
Put to P	roducing	1	New Oil	2/26	19. 62				
OIL WE	ELL: T	The production	n during the first	24 hours was	5		barrels of lic	juid of which	1.00 % was
									was sediment. A.P.I.
			*			,,,		······································	was sediment. A.I.I.
GAS WE		-				M.C	.F. plus		barrels of
			urbon. Shut in Pre				-		•
Length (***************************************						
PLE	ase in	IDICATE BI			IN CONFO	RMANCE	WITH GEOGI		CION OF STATE):
T Anh		250	Southeastern l						New Mexico
T. Salt.	y 	750				••••••			<u></u>
B. Salt		1443							d
T. Yate	S	2296		T. Simpso		•		_	
Т. 7 R iv	vers	3042		T. McKee					
T. Quee	en	3042	••••			•••••			
T. Gray	burg				-				
I'. San	Andres		·····	T. Granite			Т.		
Γ. Glori	eta	•••••		T	•	··	т.	Morrison	
T. Drinkard T				•••••		т.	Penn	•••••	
T. Tubb	o s			T					
			•••••		••••••••				
I'. Miss.			•••••••••••			DECODE		***************************************	
	· ·			FOR	MATION	RECORD			
From	То	Thickness in Feet	Fo	rmation		From	To Thickness in Feet	Fo	rmation
-0-	250	250	Caliche	& Grave	1 4 50	detine			
250	75G	760	Anhydrit		Lauste				
750	1443		Salt and						
.443	2296	1 1	Rust ler				Posmian		
296	2630		Yates, 7		w .	1			
005	3042	1 1	Seven Ri		· 1)	(xed) ed	s)		
042	3063		Queen, 6	-	- 11				
063	3048		Top Que	n Pay,	stey se	in 6.01 :04	•		
					1				
			-						
						-			
				-					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far							
as can be determined from available records.								
Coastal States Gas	F. G. Box 185, Ablytone, Tennes							
Company or Operator	Address Division Manager							
	Position on Title							