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NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE U.3.G.5 LAND OFFICE TRANSPORTER PRORATION OFFICE OPERATOR			LLANEOU	S REP	ORTS ON	WELLS		FORM C-103 (Rev 3-55)
Name of Company Coastal States	Gas Produc	ing Compa	any Addres		Box 38	5, Abile	ne, 1	lexas
Lease Wilson State		Well No.	Unit Letter B	8	13-S		Range 32-	-E
Date Work Performed 12/1,5,6/61	Pool Car	rock Quee	en	1	County Lea			
	τ	HIS IS A REPOR	TOF: (Check	appropria	te block)			
Beginning Drilling Operations Casing Test and Ceme   Plugging Remedial Work				ent Job <b>X</b> Other (Explain): <b>Perforating and Acidizing.</b>				
Detailed account of work	done, nature and qua	antity of material	ls used, and res	ults obtai	ned.			
SPUD DATE:	11-24-61							
Dia	n 99 jts of umix A. Plu sted Csg to	ig down @	7:00 p.m	g <b>se</b> t . 11-:	@ <b>31.</b> 6' 30-61.	with 150 W. O. C	0 ski	s of 1:1 24 hours.
DEC. 6: Rar	forated 306	2-3/8" Et	JE 8 RD T	bg wi	th seat	ing nipp	le o	o 3071') n bottom.
Aci	Ldized well	With 500	gals of	15% M	CA. AC	10 was p		d by
Act Hal	lliburton. essure - 900	Formation ) - 2200#	n Break-D	own P	Company	10 was p - 2550# 1 States	• P	d by
Aci Hal Pre	lliburton. essure - 900	Formation ) - 2200# Positic Dist	n Break-D trict Eng	own P ineer	Company Coasta	- 2550#	• P	d by ump-In
Aci Hal Pre	lliburton. essure - 900	Formation ) - 2200# Positic Dist	n Break-D trict Eng REMEDIAL V IGINAL WELL	own P ineer	Company Coasta	- 2550#	Gas	d by ump-In
Aci Hal Pre Witnessed by C. F. Kimbal	lliburton. essure - 900 11 III FILL 11	Positic Dist NBELOW FOR PB	n Break-D trict Eng REMEDIAL V IGINAL WELL I ID	own P ineer	Company Coasta PORTS ON Producing	- 2550#	Gas	d by ump-In Prod. Co.
Aci Hal Pre Witnessed by C. F. Kimbal D F Elev.	Lliburton. essure - 900 Ll III FILL II	Positic Dist NBELOW FOR PB	n Break-D trict Eng REMEDIAL V IGINAL WELL I ID	OWN P	Company Coasta PORTS ON Producing	- 2550#	Gas	d by ump-In Prod. Co.
Aci Hal Pre Witnessed by C. F. Kimbal D F Elev. Tubing Diameter	Lliburton. essure - 900 Ll III FILL II	Positic Dist NBELOW FOR PB	n Break-D trict Eng REMEDIAL V IGINAL WELL TD Oil Stri	OWN P	Company Coasta PORTS ON Producing ter	- 2550#	Gas	d by ump-In Prod. Co.
Aci Hal Pre Witnessed by C. F. Kimbal D F Elev. Tubing Diameter Perforated Interval(s)	Lliburton. essure - 900 Ll III FILL II	Formation ) - 2200# Positic Dist N BELOW FOR ORI PBT oth	n Break-D trict Eng REMEDIAL V IGINAL WELL TD Oil Stri	own P	Company Coasta PORTS ON Producing ter	- 2550#	Gas	d by ump-In Prod. Co.
Aci Hal Pre Witnessed by C. F. Kimbal D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test	Lliburton. Essure - 900 Ll III FILL II T D Tubing Dep of Oil Proc	Formation ) - 2200# Positic Dist N BELOW FOR ORI PB oth RESU duction Gas	n Break-D trict Eng REMEDIAL V IGINAL WELL ID Oil Stri Produc	OWN P	Company Coasta PORTS ON Producing ter	- 2550#	Gas Com g Depth	d by ump-In Prod. Co.
Aci Hal Pre Witnessed by C. F. Kimbal D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval	Lliburton. Essure - 900 Ll III FILL II T D Tubing Dep of Oil Proc	Formation ) - 2200# Positic Dist N BELOW FOR ORI PB oth RESU duction Gas	n Break-D trict Eng REMEDIAL V IGINAL WELL TD Oil Stri Produc LTS OF WOR s Production	OWN P	Company COASLA PORTS ON Producing ter	- 2550#	Gas Com g Depth	d by ump-In Prod. Co. pletion Date
Aci Hal Pre Witnessed by C. F. Kimbal D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Before	Lliburton. Essure - 900 Ll III FILL II T D Tubing Dep of Oil Proc	Formation ) - 2200# Positic Dist N BELOW FOR ORI PB oth RESU duction Gas	n Break-D trict Eng REMEDIAL V IGINAL WELL I TD Oil Stri Produc LTS OF WOR s Production MCFPD	own P ineer vork re bata ing Diame ing Forma KOVER	Company COASLA PORTS ON Producing ter ter	- 2550#	Gas Com g Depth	d by ump-In Prod. Co. pletion Date
Aci Hal Pressed by C. F. Kimbal D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test Date of Test State of Test	Lliburton. Essure - 900 Ll III FILL II T D Tubing Dep of Oil Proc	Formation ) - 2200# Positic Dist N BELOW FOR ORI PB: oth RESU duction Gas	n Break-D h Break-D krict Eng REMEDIAL V IGINAL WELL I TD Oil Stri Produc LTS OF WOR s Production MCFPD I her	own P ineer vork re bata ing Diame ing Forma KOVER Water F B	Company COASLA PORTS ON Producing ter ter	- 2550#	Gas Com g Depth	d by ump-In Prod. Co. pletion Date
Aci Hal Pressed by C. F. Kimbal D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test Date of Test State of Test	Lliburton. Essure - 900 Ll III T D Tubing Dep of Oil Proc BP	Formation ) - 2200# Positic Dist N BELOW FOR ORI PB: oth RESU duction Gas	n Break-D h Break-D krict Eng REMEDIAL V IGINAL WELL I TD Oil Stri Produc LTS OF WOR s Production MCFPD I her	own P ineer vork re oata ng Diame ing Forma KOVER Water F B water F B eby certifie e best of	Company COASTA PORTS ON Producing ter ter vition(s) Production PD	- 2550#	Gas Com g Depth	d by ump-In Prod. Co. pletion Date
Aci Hal Pre Witnessed by C. F. Kimbal D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover OIL CON	Lliburton. Essure - 900 Ll III T D Tubing Dep of Oil Proc BP	Formation ) - 2200# Positic Dist N BELOW FOR ORI PB: oth RESU duction Gas	n Break-D n trict Eng REMEDIAL W IGINAL WELL I ID Oil Stri Produc ILTS OF WOR s Production MCFPD I her to th	own P incer vork re vork re	Company Coasta PORTS ON Producing ter ation(s) Production PD y that the in my knowledg T Xue	- 2550#	Gas Com g Depth	d by ump-In Prod. Co. pletion Date