



WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

	Gra	ridge Corp	oration		Vickers Eight (Lease)				
Well No				, of Sec	8 т	•	32E , NMPM .		
							County.		
Well is	1980	feet from	East	line and	660	feet from	North line		
of Section	8	If Sta	e Land the Oil and	Gas Lease No.	is				
Drilling Com	menced	June 9,	, 1	960 Drilling	was Completed	June	14, 19.60		
				***************************************	The info	ormation given is to	be kept confidential until		
••••••				SANDS OR Z	ONTER				
No. 1 from	3054	to				to.			
•									
Include data	on rate of wa	ter inflow and e	IMPOR? levation to which w	TANT WATER					
			to			feet			
			to						
No. 3, from		••••	to			feet.			
No. 4, from			to						
				CASING RECO	RD				
SIZE	WEIGHT PER FOO	T NEW OI	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE		
7"	24#	New	301	Howco	None	None	Surface Casing		
4211	9.5	5∯ New	3053_	Howco	None	None	Oil String		
			MUDDING A	AND CEMENT	ING RECORD				
SIZE OF HOLE	SIZE OF CASING	WHERE	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED		
8-3/4"	7"	301	150	Plug					
6-1/4"	41/211	3053	300	Plug					
			RECORD OF P	RODUCTION A	ND STIMULAT	TON			
		(Perced the	Process used, No.	of Ots or Gal	s. used. interval	treated or shot.)			
		(Accord an	1100022 4204, 1101			,			
•••••									
***************************************		,		************************		•••••••••••			
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Result of Pro	duction Stimu	lation	•						
***************************************	*	************************	***************************************	*******					
						Depth Cleaned C	Out		

RECORD OF DRILL-STEM AND SPECIAL STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED

ucing			PRODU				feet to feet.
		July 14,	, 1960				
							uid of which 100 % was
					. 70	,	yo was seament. A.I.I.
	•			,	ACE -1		harrest of
				······································	vi.C.r. pi	.us	Darreis OI
EIND	ICATE BE			FORM:ANC	CE WITI	H GEOGF	APHICAL SECTION OF STATE): Northwestern New Mexico
						Т.	Ojo Alamo
	····		Γ. Silurian		••••••	Т.	Kirtland-Fruitland
	·····	Т	. Montoya				Farmington
			•				Pictured Cliffs
							Menefee
							Point Lookout
_							Mancos
							Morrison
d			Γ			т.	Penn
			Γ			Т.	
			Γ		•••••	т.	
•	•••••					Т.	
	701:1		FORMATIO	N KICO	KD	len : i	1
То	in Feet	Forma	ation	Frcm	То	I hickness in Feet	Formation
310 .376 .686 2097 2499 3050 3075	310 1066 310 411 402 551 25	Red Bed Anhydrite & Anhydrite &	Red Bed Salt			•	COPY
Opera	d from avai	hat the information ilable records.	given herewith is a	complete a	nd correc	t record of July Brecker	
C 1 2 2 3 3	## To ## Simple Shape	## The production liquid Hydroca Time Shut in	To Thickness in Feet To Thickness in Feet To Thickness Sand & Red 1 310 310 Sand & Red 8 316 1066 Red Bed 489 402 Anhydrite & Core #1	liquid Hydrocarbon. Shut in Pressure	The production during the first 24 hours was liquid Hydrocarbon. Shut in Pressure lbs.	The production during the first 24 hours was	inquid Hydrocarbon. Shut in Pressure