

REGISTRATION		
DATE		
TIME		
UNIT		
SECTION		
TOWNSHIP		
RANGE		
LEASE		
OPERATOR		
PRODUCTION OFFICE		

P. O. BOX 2048
SANTA FE, NEW MEXICO 875

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS (3)

MURPHY OPERATING CORPORATION

200 West First Street - Fourth Floor, Roswell, New Mexico 88201, P.O. Box 2248
Person(s) for filing (Check proper box) ☐ Other (Please explain)
New Well ☐ Change in Transporter of ☐
Completion ☐ Oil ☐ Dry Gas ☐ Change Effective January 1, 1983
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Change of ownership give name
Address of previous owner LAYTON INTERPRISES, INC., 3103 - 79th Street, Lubbock, Texas 79423

DESCRIPTION OF WELL AND LEASE

Well Name	Tract #27	Well No.	5	Pool Name, including Formation	Caprock Queen (Lea)	Kind of Lease	State, Federal or Fee	Fee	Lease No.
N. Caprock Queen Unit #1									

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West

Line of Section 8 Township 13S Range 32E, NMPM, Lea County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
NAVAJO REFINING COMPANY	N. Freeman Ave., Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquid, location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	6	13S	32E	No	

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Flow Well	Workover	Deepen	Plug Back	Some Reservoir	Entire Reservoir
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Conditions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Testing Depth			
Information					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Date of Test	Testing Pressure	Casing Pressure	Coke Size
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

SWELL

Swelled Test-MCF/D	Length of Test	Estb. Condensate/MCF	Gravity of Condensate
Swelled Test (pump, back prod)	Testing Pressure (shut-in)	Casing Pressure (shut-in)	Coke Size

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ann J. Murphy
(Signature)

President, Murphy Operating Corporation

12-20-82
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 24 1983
ORIGINAL SIGNED BY
EDDIE W. SEAY
BY
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the fluid in the well taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

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DEC 28 1982
G.C.O.
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