SANTA FE FILE		T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
U.S.G.S.  LAND OFFICE  OIL	AUTHURIZATION TO T	RANSPORT OIL AND NAI	
CPERATOR GAS			
PRORATION OFFICE Operator			
Vega Petroleum			
Reason(s) for filing (Check proper	·	Other (Please expl	ain)
New Well  Recompletion  Change in Ownership X	Change in Transporter of: Oil Dry Casinghead Gas Cond	<u> </u>	MAy effective April 1, 1975
If change of ownership give name and address of previous owner		oration, P. O. Box	1778, Midland, Texas 79701
I. DESCRIPTION OF WELL A	I Wall Mar Tank Man - Tank dan	Formation	of Lease No.
No. Caprock Queen U	21	İ _	con Lease No.  p., Federal or Fee State
Unit Letter F;	1980 Feet From The North L	ine and <u>1980</u> Fe	et From The West
Line of Section 8	Township 13-S Range	32-E , NMPM,	Lea County
I. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL O		ch approved copy of this form is to be sent)
Navaho Refining Com		No. Freeman Ave.,	Artesia, New Mexico 88210 ch approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. A 6 13-S 32-E	Is gas actually connected?  No	When
If this production is commingled COMPLETION DATA	with that from any other lease or pool	l, give commingling order num	ber:
Designate Type of Compl	etion - (X)	New Well Wor≼over De	epen Plug Back Same Res'v. Diff. Res
Date Spud 3-d	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Tep Cil/Gas Pay	Tubing Depth
Perforations			Earth Casing Shoo
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able to be	after ecovery of sotal volume of depth or on for full 24 hours)	load oil and must be equal to or exceed top allo
OIL WELL Date First New OII Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cw-Bbie.	Water-Bbls.	Gas-MCF
Actual Prod. Tee; MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condend to
Teatice Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	ANCE	OIL CONS	ERVATION COMMISSION
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BY\_

This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

(Signature) President, Vega Petroleum Corporation (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

March 26, 1975 (Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

TITLE.