Operation Operation AMAGENER P. O. Drawer 2164 Roswall, New Moxico 88201 Marcedita Charge is Transported Charge is Transported Marcedita Charge is Transported Charge is Control Marcedita Charge is Transported Charge is Control Marcedita Control Draw for control Charge is Control Marcedita Control Draw for control Charge is Control Marcedita Control Draw for control Charge is Control Marcedita Control Control Environmental France Marcedita Barter, Paters are Term Term Term Term Term Term Term Term Term Term Term Term Marcedita Barter, Control Control Control Control Control Marcedita Barter, Control Control Control Control Control Marcedita Barter, Control Control Control Control Control Marcedita Control Control Control Control Control		DISTINIUUTION 5ANFA FE FILE U.S.G.S. LAND OFFICE THANSPORTER GAS OPERATOR PROBATION OFFICE	REQUEST I	OR ALLOWABLE OR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Porm C -104 Superseder Old C-104 and C-11. Elfective 1-1-65 AS	
Advice PO. Draver 2164 Research 1, New Marice 88201 Research 1 milling / Crit work ford Change in Theorem 1 Change in Theorem 1 Change is effective repairs New will Converted Converted Converted Change is effective repairs Converted Converted Converted Converted Converted Converted If Change of exercise share VEDA PETROLEUM CORPORATION, P.O. Dox 2363, Midland, Texas 79701 State allows France of the State allows Converted If Change of exercise share VEDA PETROLEUM CORPORATION, P.O. Dox 2363, Midland, Texas 79701 State allows Converted If Converted Trace of M250 France of the State allows Converted Converted Unit Converted Trace of M250 France of the State allows Converted Converted Unit Converted Trace of M250 France of the State allows Converted Converted Unit Converted Trace of M250 France of the State allows Converted Converted Unit Converted Trace of M250 France of the State allows Converted Converted NAAJO EXPE	•	Operator				
Branchilds Object (Protect prover say) Object (Protect prover say) Branchilds Object (Protect prover say) Object (Protect prover say) Branchilds Object (Protect prover say) Difference (Difference) Conserve to Conser		Address				
New Will Compare in Transmitter in Dur Gas Change is effective Pebruary 1, 1976 He description is Generality diversity in Generality Composed for During Terminal Composed for Direct in Composed			Feve Dianci Lioy Liouvery			
Construction C		New Well	· · · · ·			
If theory of overtaining of the new DIRA PETROLEDM CORPORATION, P.O. Box 2383, Midland, Toxas 79701 In descriptions of provides overtaining of the provides overtaining the provides overtaining over the provides overtain the provide provides overtain the provides overtain the provides ov					ive February 1, 1976	
Ind defines of periods other IL Descriptions OF BELL AND LEASE IL Descriptions OF BELL AND LEASE Cappock Queen (Leas) Same, Faired at Far. Pee No Cappock Queen Unit #// 12 Cappock Queen (Leas) Same, Faired at Far. Pee Lease 10 No Cappock Queen Unit #// 12 Cappock Queen (Leas) Same, Faired at Far. Pee Lease 10 No Cappock Queen Unit #// 12 South Lase of 660 Peet From The West Lease 10 Under Lister 1			VEGA PETROLEUM CORPOR	ATION. P.O. Box 2383.	Midland, Texas 79701	
Liese toring That #29 The Paper Network and the Product (Leg) The Product of the		and address of previous owner	VEGR I BIROLBON CON			
Unit Letter L : 1650 Feet From The South Line and Section Rest Line al Section 8 Township 135 Henry 22E INITAL Let Construction R. DESIGNATION OF TET ANSPORTER, OP OIL AND NATURAL GAS Salesa (Gur adders to adder depresed carry of that form is to be senal) NAYAJO REFINING COMPANY No Freeman Ave., Artessia, New Mexico 86210 New of Actionstrem Compared Complexed Core is an output presed carry of that form is to be senal) These of Actionstrem Temperent of Complexed Core is an output presed carry of that form is to be senal) These of Actionstrem Temperent of Complexed Core is an output presed carry of that form is to be senal) These of Actionstrem Temperent of Complexed Core is an output presed carry of that form is to be senal) These of Actionstrem Temperent of Complexed Core is an output presed carry of that form is to be senal) These of Actionstrem Temperent of Complexed Core is an output presed carry of that form is to be senal) These of Actionstrem Temperent of Core No Test of Actionstrem Temperent of Core No Designate Type of Complexed Core No Test of Core No Petromaton Performatos Dout	II.	Lease Name Tract #29 No Caprock Queen Unit	Well No. Pool Name, Including Fo.			
Line of Section O Total Section Total Section ID DESIGNATION OF TRANSPORTER OF OLL AND NATURAL GAS Andreas (Club address to which approved easy of the form is to be easy) Note of Advance Total Section Address (Club address to which approved easy of the form is to be easy) Note of Advance Total Section Address (Club address to which approved easy of the form is to be easy) Note of Advance Total Section Address (Club address to which approved easy of the form is to be easy) Note of Advance Total Section Total Section Address (Club address to which approved easy of the form is to be easy) Note of Advance Total Section Total Section Total Section Address (Club address to which approved easy of the form is to be easy) Note of Advance Total Section Total Section Total Section Address (Club address to which approved easy of the form is to be easy) Note of Advance Total Section Total Section Total Section Address (Club address to which approved easy of the form is to be easy) It well production is compared address to form is to be easy to form is to be form is to be easy to form is to be easy to form is t		West West				
Network of Autorested Transporter of CH (20) of Contacting Units and Control of Contacting Units and Cont		Line of Section 8 Tow	nship 13S Range	32E , NMPM, L	ea County	
Network of Autorested Transporter of CH (20) of Contacting Units and Control of Contacting Units and Cont			SP OF OUL AND NATURAL GAS	S		
II well produces of class. A 6 135 32E No 1 If this production is commingled with that from any other lease or pool, give comminging order number: V. COMPLETION DATA V. COMPLETION DATA Out Well Year least on the second production of the second production producting production production produ	11.	Name of Authorized Transporter of Oil NAVAJO REFINING COM	Image: Second ensate PANY	No Freeman Ave., Artes Address (Give address to which approv	ia, New Mexico 88210 ed copy of this form is to be sent)	
If this production is commingled with that from any other lease or pool, give commingling order number: V. COUPLE: (ION DATA Designate Type of Completion - (X) [OII Well Coss well Now Woll Vertexeer Despen [Plog Doc Source Model] Darie Sourded [Dite Cossing Heady to Pred. [Total Depth [Plog Doc Source Model] Darie Sourded [Dite Cossing Heady to Pred. [Total Depth [Plog Doc Source Model] Performance [Dite Sourded With that from any other lease or pool. [Total Depth [Plog Doc Source Model] Performance [Dite Sourded With that from any other lease of pool. [Total Depth [Plog Doc Sourded With that from any other lease of pool. Performance [Dite Sourded With that from any other lease of pool. [Total Depth [Plog Doc Sourded With that from any other lease of pool. Performance [Dite Sourded With that from any other lease of pool. [Total Depth [Plog Doc Sourded With that from any other lease of pool. Pressource [Dite Sourded With that from any other lease of pool. [Total Depth [Plog Doc Sourded With that from any other lease of pool. V. TEST DATA AND REQUEST FOR ALLOWABLE. [Term both for All Both for the source of top discurded With Grade Weather Preducing Vertical Vertic				1	n	
V. COMPLETION DATA Onl Well Case Well Network Volt Verdener Despen Flog Date Some Notice, Dith. Reserve Despen Flog Date Some Notice, Some Note, Some Note, Some Note, Some Note, Some Note, Some Note						
Date Spuided Date Compil. Ready to Prod. Total Dapth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Parmetion Top Ol/Gas Pay Tubing Depth Performions Depth Casing Shoe Depth Casing Shoe Y. TEST DATA AND REQUEST FOR ALLOWABLE (Pest number before for ball objects of load of and mast be squal to or ecced-top alized objects of load of and mast be squal to or ecced-top alized objects of load of and mast be squal to or ecced-top alized objects of load of and mast be squal to or ecced-top alized objects of load of and mast be squal to or ecced-top alized objects of load of and mast be squal to or ecced-top alized objects of load of and mast be squal to or ecced-top alized objects of load of and mast be squal to or ecced-top alized objects for the depth of be for foll all box(r) OIL WFIL Date of Test Preducing Method (Pfont, pump, gas lift, etc.) Date Stratt New OII Run To Tonks Date of Test Preducing Method (Pfont, pump, gas lift, etc.) Actual Prest, Daring Test OIL-Dible. Coaing Pressure Choke Site Actual Prest, Dark MCF/D Length of Test Eble. Consensate/AbiCF Gravity of Condernate Testing Method (pital, back pr.) Tubing Pressure (Bhut-in) Coaing Pressure (Shut-in) Choke Site Actual Prest, Back Back pr.) Tubing Pressure (Bhut-in) Coaing Pressure (Shut-in) Choke Site Actu		COMPLETION DATA	Oti Well Gas Well		Plug Back Same Hes'v. Diff. Res'v.	
Date Spaddee Date Constructions Top Col/Ges Pay Tubing Depth Elevations <i>IDF</i> , <i>RAB</i> , <i>RT</i> , <i>GR</i> , <i>etc.,J</i> Name of Producing Fermation Top Col/Ges Pay Tubing Depth Perforations Depth Casing Shoe Depth Casing Shoe WOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT WOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT W. TEST PATA AND REQUEST FOR ALLOWABLE (Test must be sfor recovery of total values of load oil and must be squal to or exceed top alizer oble for this deft or the of public of load oil and must be squal to or exceed top alizer oble for this deft or the of public oil of load oil and must be squal to or exceed top alizer oble for this deft or this deft or bill of hold of load oil and must be squal to or exceed top alizer oble for this deft or bill of hold oil of load oil and must be squal to or exceed top alizer oble for this deft or bill of hold of load oil and must be squal to or exceed top alizer oble for this deft or bill of hold oil of hold oil of the oil of th				Total Danth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.) Robe of Producing Fundation Performance Performance Performance TUDING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUGING SIZE OEPTH SET SACKS CEMENT Performance Perf		Date Spudded	Date Compl. Reday to Prod.			
TUBING, CASING, AND CEMENTING RECORD NOLE SIZE DEPTH SET SACKS CEMENT NOLE SIZE DEPTH SET SACKS CEMENT SACKS CEMENT NOLE SIZE DEPTH SET SACKS CEMENT Object of ALLOWABLE (Particle Colspan="2">Colspan="2">Sacks CEMENT Object of ALLOWABLE Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2" Colspan="2"<		Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT WILL SACKS CEMENT SACKS CEMENT SACKS CEMENT W. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alizer able for this depth or be for full 24 hours Old oil and must be equal to or exceed top alizer able for this depth or be for full 24 hours Dite First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas hif, etc.) Langth of Test Tubing Pressure Chaing Pressure Actual Fred, During Test Oil-Bble. Casing Pressure GAS WELL Casing Pressure Casing Pressure Actual Fred, Test-MCF/D Length of Test Bble. Cendaneous/MMCF Gravity of Condenacts Actual Fred, Test-MCF/D Length of Test Bble. Cendaneous/MMCF Gravity of Condenacts Actual Fred, Test-MCF/D Length of Test Bble. Cendaneous/MMCF Gravity of Condenacts Testing Method (pirot, back pr.) Tubing Pressure (Ehut-in) Chairs Size Chairs Size I. CERTIFICATE OF COMPLIANCE Interfuence (Ehut-in) Chairs Size Difference (Ehut-in) J. CERTIFICATE OF COMPLIANCE MAR 2 1976 19 I hereby certify that the rules and regulations of the Oil Conservation (Structure) MAR 2 1976 MAR						
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT WILL SACKS CEMENT SACKS CEMENT SACKS CEMENT W. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alizer able for this depth or be for full 24 hours Old oil and must be equal to or exceed top alizer able for this depth or be for full 24 hours Dite First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas hif, etc.) Langth of Test Tubing Pressure Chaing Pressure Actual Fred, During Test Oil-Bble. Casing Pressure GAS WELL Casing Pressure Casing Pressure Actual Fred, Test-MCF/D Length of Test Bble. Cendaneous/MMCF Gravity of Condenacts Actual Fred, Test-MCF/D Length of Test Bble. Cendaneous/MMCF Gravity of Condenacts Actual Fred, Test-MCF/D Length of Test Bble. Cendaneous/MMCF Gravity of Condenacts Testing Method (pirot, back pr.) Tubing Pressure (Ehut-in) Chairs Size Chairs Size I. CERTIFICATE OF COMPLIANCE Interfuence (Ehut-in) Chairs Size Difference (Ehut-in) J. CERTIFICATE OF COMPLIANCE MAR 2 1976 19 I hereby certify that the rules and regulations of the Oil Conservation (Structure) MAR 2 1976 MAR		TUBING, CASING, AND CEMENTING RECORD				
It is a for Art into Response in this depth or be for full 24 hours?		HOLE SIZE		1	SACKS CEMENT	
It is a for Art into Response in this depth or be for full 24 hours?						
It is a for Art into Response in this depth or be for full 24 hours?					· · · · · · · · · · · · · · · · · · ·	
OIL WFI L Date of Test Preducing Method (Flow, pump, gas lift, etc.) Date First New OII Run To Tanks Date of Test Preducing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Pred. During Test Oil-Bble. Casing Pressure Choke Size GAS WELL Actual Fred. Test-MCF/D Length of Test Bble. Condeneous/AMCF Gravity of Condenecte Testing Method (pitor, back pr.) Tubing Pressure (Ghuu-Lu) Casing Pressure (Shut-In) Choke Size J. CERTH-ICATE OF COMPLIANCE Differentiations of the Oil Conservation Commission have been complicted with and that the information given above is true and complete to the bast of my knowledge and belief. OIL CONSERVATION COMMISSION Appent MAP 2 1976 19 Mondel Map 102 is true and regulations of the oil conservation given above is true and complete to the bast of my knowledge and belief. Mondel Agent Agent All certains of this form into be component of a tabove to complete to completely to a shore with nucl. 111. All services of this form must be fulled out completely to a shore of the of the order of the completed or collection of the order of the shore of the append or condition or collection o	v	TECT DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fer recovery of total volume of load oil o	and must be equal to or excited top-allow	
Length of Test Tubing Pressure Casing Pressure Choke Size Actual Pred, During Test Oll-Bblo. Water-Bble. Ge-MOF GAS WELL Gas MCF/D Length of Test Bble. Condeneote/MMCF Gravity of Condenecte Testing Method (pitot, back pr.) Tubing Pressure (Shut-Lu) Casing Pressure (Shut-in) Choke Size 7.1. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION Approved MAP 2 1976 19 OIL CONSERVATION COMMISSION MAP 2 1976 19 Description Description MAP 2 1976 19 Description Map 2 1976 19 10 Approved Map 2 1976 19 10 Approved Map 2 1976 10 10 Approved Map 2 1976 10 10 Approved Map 2 1976 10 10 Appent Map 4 10 on on the well in accordance with RULE 1104. 114 Appent Mile of the only description of the only for chap, end of conducts 10 Apent Mile of the only for chap,	• •	OIL WEIL				
Length of Test Tubing Pressure Conting Pressure Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. During Test Oil-Bbls. Bbls. Condensote/MMCF Gravity of Condensatie Testing Method (pirot, back pr.) Tubing Pressure(Bhut-in) Casing Pressure(Shut-in) Check Size /1. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bellef. OIL CONSERVATION COMMISSION Mappent Interest of complete to the best of my knowledge and bellef. Date is to be filed in compliance with RULE 1104. If this is a request for showehile for a newly diffic to degrade with the fulled out completed velle. This form is to be filed in compliance with RULE 1104. If this for a newly diffic to degrade with the fulled out completed velle. Fill out only for that fulled out completely to allowed by a tubalation of the occulture wells. Magent All accuments of the completed velle. Fill out only for than producted velle. Fill out only for that antipotiend velle. Fill out only for than fulled out completely to allowed the second them second themetoring the result of the second themetoring the result of themetoring themetore themetoring themetoring themetore themetoring				Octor Descente	Chcke Stze	
Actual Prod. During Test Oll-Bbls. GAS WELL Ength of Test Actual Fred. Test-MCF/D Length of Test Testing Mothod (pitot, back pr.) Tubing Procease (Ghuu-iu) Casing Pressure (Shut-in) Chete Size I. CERTINICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complicte to the best of my knowledge and belief. OIL CONSERVATION COMMISSION Approach MAP 2 1976 19 Dy Dist I. Dury Dist I. Dury Dist I. Dury Manual Matter Interment of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Dist I. Dury Manual Matter Interment of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. Dist I. Dury Manual Matter Interment of the Oil Conservation Commission to the filed in compliance with RULE Interment to file on now the file on nowly diffied or despective of the completed with a complete on the completed with a conservation of the or nowly diffied on completely to the second one of the or nowly diffied or despective of the conserved with a conserved		Length of Test	Tubing Pressure	Casing Pressure		
Actual Fred, Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Mothod (pitot, back pr.) Tubing Processive (Shut-in) Casing Pressure (Shut-in) Checke Size /1. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby cortify that the rules and regulations of the Oil Conservation OIL CONSERVATION COMMISSION Commination have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Image: Condensate for a newly difficult or despendence with RULE 1104. Marce Image: Condensate for a newly difficult or despendence with RULE 1104. If this form name to accompanied by a tubulation of the of conduct vision Mondel Agent All accides of this form muet to filled out completed vision All accides of this form muet to filled out completed vision Fill out only Sectional I, II, III, end VI for change of condition		Actual Prod. During Test	Oil-Bblo.	Water - Bble.	Gas-MCF	
Actual Fred, Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Mothod (pitot, back pr.) Tubing Processive (Shut-in) Casing Pressure (Shut-in) Checke Size /1. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby cortify that the rules and regulations of the Oil Conservation OIL CONSERVATION COMMISSION Commination have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Image: Condensate for a newly difficult or despendence with RULE 1104. Marce Image: Condensate for a newly difficult or despendence with RULE 1104. If this form name to accompanied by a tubulation of the of conduct vision Mondel Agent All accides of this form muet to filled out completed vision All accides of this form muet to filled out completed vision Fill out only Sectional I, II, III, end VI for change of condition						
Testing Mothod (pitor, back pr.) Tubing Procesure (Shut-Iu) Casing Procesure (Shut-In) Choice Size /1. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby cortify that the rules and regulations of the OII Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION Mapped Law Mapped Law 19 Mapped Law Dist L. Outpw Mapped Law Dist L. Outpw Mapped Law This form is to be filed in compliance with RULE 1104. If this is a request for showeble for a newly difficit or despended well, this form sum to be secondented by a tubaletion of the description of the out only Sections of this form must be filled out completed vells. All sections of this form must be filled out completely to reliance of the output of the ou			Length of Test	Bbls. Condensote/MMCF	Gravity of Condensate	
/1. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION MAP 2.1976 , 19 BY Jack Struck By BY <td></td> <td>Actual Prea, 1001-MUP/U</td> <td></td> <td></td> <td></td>		Actual Prea, 1001-MUP/U				
A. CERTIFICATE OF COMPLIANCE I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED MAR 2.1976 BY Date is Output Date is true and complete to the best of my knowledge and belief. Date is Output BY Date is		Testing Mothod (pitol, back pr.)	Tubing Prossure (Shui-14)	Casing Pressure (Shut-111)	Cheke Size	
I hereby certify that the rules and regulations of the Oil Conservation Commination have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED	Л	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		I hereby cortify that the rules and regulations of the Oil Conservation				
Donald Concell TITLE Dest is Gapva TITLE Dest is Gapva This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a nowly difficities of deepened well, this form must be accompanied by a tubelisation of the deviation of				BYBY		
This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a nowly difficitly dependent (Signature) (Signature) Agent (Title) This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a nowly difficitly dependent well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All acctions of this form must be filled out considerely for allow- eble on now and reconspicted wells. Fill out only Sections I. II. III, and VI for change of condition				The second se		
(Signature) (Sign			VIA	This form is to be filed in c	compliance with RULE 1104.	
Agent		Wonald	to Auton	well, this form must be accompanied by a tabulation of the covariant tests taken on the well in accordance with NULL 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
(Title) eble on now and recompleted viella. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
wall name of number, or transporter, of other such change of common		(Ti	ile)			
		(D)	ite)			