

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

HOBBS OFFICE OCC

Name of Company Graridge Corporation		Address Box 752 - Breckinridge, Texas			
Lease North Caprock Queen Unit #1	Well No. 8-12	Unit Letter L	Section 8	Township 13S	Range 32E
Date Work Performed See Below	Pool Caprock Queen		County Lea		

## THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    Set Liner

Detailed account of work done, nature and quantity of materials used, and results obtained.

7-2-59 Moved in equipment of S. W. Lindley & Sons. Rigged up and pulled tubing+rods.  
 7-3-59 Measured in with bailer to 2982'. Rigged up tools and went in hole and cleaned thru out cavings with tools and sand pump from 2982' to 3064'. Ran electric log.  
 7-18-59 Dumped 12 sacks cement, 4 sacks Cal-seal, 48 sacks Fiber, 15 sacks mud seal, and 10 sacks rubber to fill up to 3028'.  
 7-19-59 Set 125.96' of 4½" liner at 3028' and cemented with 100 sacks cement.  
 7-20-59 Tested pipe and cement. Held o.k. Started drilling cement at 2798'.  
 7-21-59 Drilled cement from 2798' to 2860'.  
 7-22-59 Drilled cement from 2860' to 2895'. Top of liner at 2902'.  
 7-23-59 thru Finished drilling cement to 3060'. Sand pumped and cleaned up hole.  
 7-29-59  
 7-30-59 Ran tubing and rods and put well back on pump.

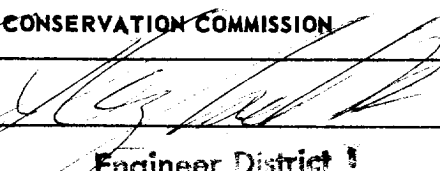
Witnessed by Elmer Ingram	Position Asst. Superintendent	Company Graridge Corporation
------------------------------	----------------------------------	---------------------------------

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev. 4360'	T D 3072'	P B T D ---	Producing Interval 3049-60'	Completion Date 10-1-46
Tubing Diameter ---	Tubing Depth ---	Oil String Diameter 7"	Oil String Depth 3007'	
Perforated Interval(s) None				
Open Hole Interval 3007-3072'			Producing Formation(s) Queen Sand	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-29-59	1	None	None	---	---
After Workover	8-15-59	4	None	None	---	---

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Charles W. Smith		
Title Engineer District 1	Position Production Clerk		
Date SEP 18 1959	Company Graridge Corporation		

COPY