

REGISTRATION		
CLASS		
TYPE		
NO. OF		
TRANSPORTER		
TRANSPORTER		
OPERATION		
OPERATION		

P. O. BOX 2248
SANTA FE, NEW MEXICO 872

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address MURPHY OPERATING CORPORATION
200 West First Street - Fourth Floor, Roswell, New Mexico 88201, P.O. Box 2248
Reason(s) for filing (Check proper box) ☐ New Well ☐ Change in Transporter of ☐ Oil ☐ Dry Gas ☐ Change Effective January 1, 1983
☐ Recompletion ☐ Oil ☐ Dry Gas ☐ Change Effective January 1, 1983
☒ Change in Ownership ☐ Change in Transporter of ☐ Oil ☐ Dry Gas ☐ Change Effective January 1, 1983

Change of ownership give name and address of previous owner LAYTON INTERPRISES, INC., 3103 - 79th Street, Lubbock, Texas 79423

DESCRIPTION OF WELL AND LEASE
Lease Name Tract #29 Well No. 13 Pool Name, Including Formation Caprock Queen (Lea) Kind of Lease State, Federal or Fee Lease No. Fee
N. Caprock Queen Unit #1
Location
Unit Letter M : 330 Feet From The South Line and 660 Feet From The West
Line of Section 8 Township 13S Range 32E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave., Artesia, New Mexico 88210
NAVAJO REFINING COMPANY
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit A Sec. 6 Twp. 13S Rge. 32E Is gas actually connected? No When

this production is commingled with that from any other lease or pool, give commingling order numbers:
COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Some Restr. ☐ Inf. Restr.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Devations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Casing Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Est. Condensate/MCF Gravity of Condensate
Casing Pressure (Shut-In) Casing Pressure (Shut-In) Casing Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Frank J. Murphy
(Signature)
President, Murphy Operating Corporation
(Title)
12-20-82
(Date)
OIL CONSERVATION COMMISSION
JAN 24 1983
APPROVED ORIGINAL SIGNED BY
BY EDDIE W. SEAY
TITLE OIL & GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled, or deepened well, this form must be accompanied by a tabulation of the shut-in tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely on either old or new and completed wells.
Fill out only Sections I, II, III, and VI for changes of casing well name or number, or transporter, or other such change of condition.