

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Department of Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-00262

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

North Caprock Queen Unit

8. Well No.

8-14

8. Pool name or Wildcat
Caprock Queen North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

State of New Mexico Oil Conservation Division

3. Address of Operator

1625 French Dr., Hobbs, NM 88240

4. Well Location

Unit Letter N : 330 feet from the South line and 1980 feet from the West lineSection 8 Township 13S Range 32E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

OCD proposes to P&A per the attached procedure.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Deputy Oil & Gas Inspector _____ DATE _____

Type or print name Gary Wink

Telephone No. (505) 393-6161

(This space for State use)

APPROVED BY _____ DATE _____

Conditions of approval, if any:

ORIGINAL SIGNED BY

GARY WINK

OC FIELD REPRESENTATIVE

DATE

JUL 29 1992

5
C

Typical Well Plugging Procedure Sierra Blanca Orphan Wells

Basis of Plugging Design:

Review of the well files resulted in the following information about the condition of the wells and what is needed to properly plug them:

Surface casing: 7" – 10 ¾" set at approximately 300' and cemented with 150 sacks. Benterra has assumed that these casing strings were cemented all the way to surface. Not all of the well files contained this information, but many did confirm that cement was circulated.

Base of Fresh Water: Paul Kautz advised that the base of fresh water was at approximately 300' in this area. Benterra has assumed that the base of fresh water is at the surface casing setting depth or at a minimum of 250'.

Production Casing: 4 ½" to 7" set at approximately 3000' and cemented with 600 sacks. The top of cement was recorded on only a very few wells; however, many permits contained the requirement that the casing strings be cemented through the top of the salt section, which occurs at approximately 1500' in this area. Several temperature surveys were run and confirmed this. Benterra has assumed that all of the production casing strings are adequately cemented at least through the salt section as the OCD required at the time they were drilled.

Typical Plugging Procedure

Make sinker bar run to check for obstructions and TD

Displace or circulate wellbore with fresh water

Surface pour a bentonite plug from TD to at least 100' above the production casing shoe or top perforation

RIH with a wiper plug and set 50' below top of salt

Surface pour a bentonite plug from 50' below to at least 50' above the top of salt

RIH with wireline and perforate 50' below the surface casing shoe (minimum perf depth is 300')

RU cementer and squeeze/circulate cement from surface down production casing to provide for a 100' min plug behind the production casing

Leave production casing full of cement to surface and shut in

Dig out and cut off wellhead and install dry hole marker

Pack annulus with bentonite

Attempt to locate and cut off deadmen

Clean up location including any **above-ground** cement foundations

**WELL PLANNING SHEET
PROPOSED P&A**

Well Name: North Caprock Queen Unit #8-14
API Number: 30-025- ?
Coordinates: 330' FSL + 1980' FWL
S - T - R: S 8 - T13S - R32E
County / State: Lea, New Mexico
Drilled: 1947

Operator: OCD
Field: _____
Date: 7/19/02
By: CRS
Elevation: 4362'

RKB = _____




Formation Tops

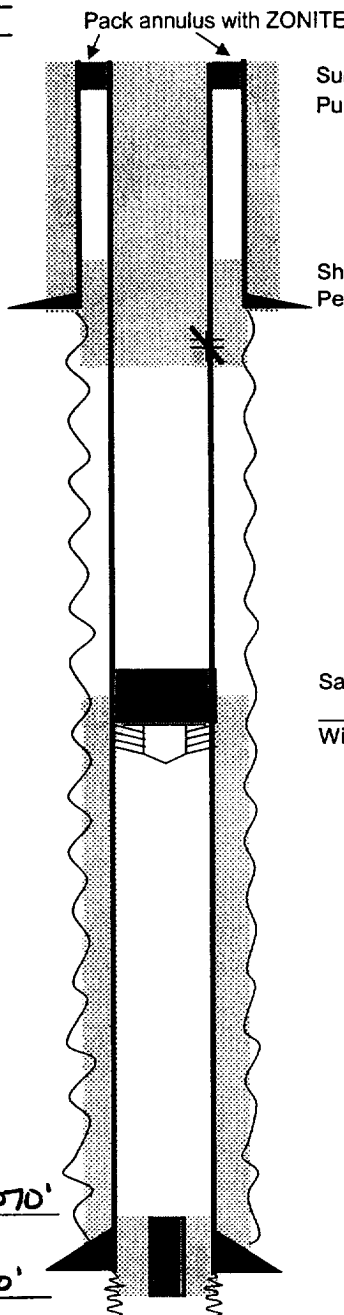
Salt 1730'

ZONITE/CEMENT PLUGS

Surface (cement) 3'-228'
Shoe (cement) 228'-328'
Salt (Zonite) 1680'-1780'
Bottom/Perf (Zonite) 2933'-3070'

Legend

Cement 
Zonite 
Gravel 



Surface Plug @ 3'-228'
Pump 42 sx cmt

Shoe Plug @ 228'-328'
Perf & Sqz @ 328' w/ 49 sx cmt

Casing Size 10 3/4" Wt. 38#
Set @ 278' w/ 200 sx cmt
Cemented to ?

Salt Plug (Zonite) @ 1680'-1780'
24 cu ft Zonite
Wiper Plug @ 1780'

Liner Size 5 1/2" Wt. _____
Set @ 2915'-3044' (129') w/ 75 sx cmt
TOC _____

Bottom Plug (Zonite) @ 2933'-3070'
33 cu ft Zonite
OH 3033'-3070'

Casing Size 7" Wt. 24#
Set @ 3033' w/ 1600 sx cmt
Cemented to ?

TD 3070'