NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

	(Submit to approprie	ate District O	ffice as	per Con	nmission Ru	ule 11	06)			
Name of Company ,					Address						
Graridge Corporation					Box 752 - Breckenridge, Texas						
Lease			1	it Letter		Township		R	ang		
North Caprock Queen Unit No. 1			8-14	N	8	135				28E	
Date Work Performed Pool See Below Capro						County					
See Below Caprock Queen Lea THIS IS A REPORT OF: (Check appropriate block)											
	Drilling Operation					X Other (1				······································	
Beginning Drilling Operations Casing Test and Cement Job Plugging Remedial Work							sxpiai	<i>n)</i> .			
Plugging		Set Liner									
Detailed accou	nt of work done, na	ature and quantity of	materials used	l, and res	sults obta	uined.					
6-9-59 Moved in equipment of S. H. Lindley and Sons. Pulled tubing and rods											
6-10-59	I I										
	thru										
7-5-59 Cleaned out with tools and sand pump. Plugged back with gravel and cement											
7-5-59	from 3070' to 3044! Ran electric logs.										
7-6-59 Set 129' of 5½" liner at 3043' and cemented with 75 sacks. Top of liner											
at 2914'.								liner			
7-7-59											
thru											
7-13-59 Drilled cement, cement plug and shoe. Cleaned out gravel and cavings											
	to 3070'.										
7-14-59 Tore down machine and moved from location. Will file Form C-103											
at the time this well is converted to a water injection well.											
X											
		-						· ··· - · · · · · · · · · · · · · · · ·			
Witnessed by Paul Holloway			Position Superintendent			Company Graridge Corporation					
		FILL IN BELO				EPORTS OF	NLY				
			ORIGINAL	WELL (DATA						
D F Eley 4362' T D 3070'		3070'	PBTD			Producing Interv					
		Tubing Depth			Diama	3050-60'		01.6.1	2-16-47		
Tubing Diameter Tubing Depth		Lubing Depth	Oil String Dian 711		ng Diame 7 ¹¹	ter Uil Strii		Oil String I	3033'		
Perforated Inter	val(s)	·····	I								
		None									
Open Hole Interval					Producing Formation(s)						
3033' - 70'					Queen Sand						
			RESULTS O	FWOR	OVER					·	
Test	Date of Oil Production Test BPD		Gas Produ MCFP			roduction PD Cubi		GOR bic feet/Bbl		Gas Well Potential MCFPD	
Before Workover											
After Workover								<u> </u>			
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved by				Name Charles It Amitt							
Title		2 all a part		Positi		arles W. oduction					
Date		<u></u>		Compa	ny	aridge Co					