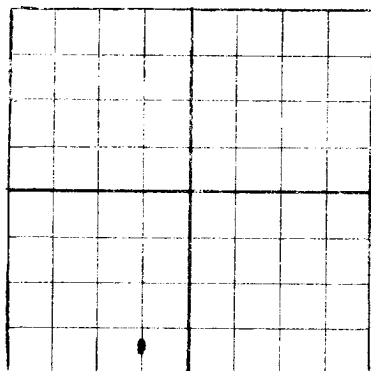


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 60 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

 Company or Operator

 Address

 Well No. 3 in SE SW of Sec. 8, T. 13S

 R. 32E N. M. P. M. Caprock Field, Lea County.
 Well is 330 feet south of the North line and 1980 feet west of the East line of Sec. 8-13S-32E
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is Sam Williams, Address Artesia, N. M.
 If Government land the permittee is _____, Address _____
 The Lessee is _____, Address _____
 Drilling commenced December 21, 1946 Drilling was completed January 26, 1947
 Name of drilling contractor Acme Drilling Co., Address Artesia, N. M.
 Elevation above sea level at top of casing 4362 feet.
 The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 3050 to 3060 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>10 3/4"</u>				<u>273'</u>					
<u>7"</u>				<u>3033'</u>					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	<u>10 3/4"</u>	<u>273'</u>	<u>200</u>	<u>Circulating</u>		
	<u>7"</u>	<u>3033'</u>	<u>600</u>	<u>Circulating</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			<u>100 qts</u>		<u>3047-3070</u>	<u>23'</u>

Results of shooting or chemical treatment 150 Barrels Per Day

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3036 feet, and from _____ feet to _____ feet
 Cable tools were used from 3036 feet to 3070 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing February 16, 1947
 The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____ Driller J. D. Ellis Driller
 _____ Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th

day of March 19 47

Elsie G. Gorman
Notary Public

My Commission expires June 29 - 1947

Artesia, N. M. Date

Name Delma S. Matthews

Position Bookkeeper

Representing Sam Williams

Address Box 398, Artesia, N. M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	270	270	Sand & Red Bed
270	460	190	Red Bed
460	670	210	Red Bed
670	850	180	Red Bed
850	1025	175	Red Bed & Lime
1025	1100	75	Lime - Brakes of Shale
1100	1125	25	Shale
1125	1248	123	Shale
1248	1303	55	Hard Shale
1303	1385	82	Red Bed & Shale
1385	1460	75	Red Bed & Lime Hard
1460	1475	15	Lime, Shells & Shale
1475	1495	20	Gyp
1495	1570	75	Shale & Shells
1570	1685	115	Shale & Light Shells
1685	1730	45	Shale & Salt Brakes
1730	1828	98	Salt
1828	2030	202	Salt & Shells
2030	2170	140	Salt & Shells
2170	2200	30	Salt & Shale
2200	2280	80	Lime Salt
2280	2320	40	Anhydrite
2320	2350	30	Lime & Shale Brakes
2350	2390	40	Anhydrite
2390	2398	8	Anhydrite
2398	2410	12	Lime - Shale Brakes
2410	2490	80	Red Bed & Salt
2490	2500	10	Red Bed & Salt
2500	2542	42	Red Bed
2542	2585	43	Red Bed & Anhydrite
2585	2595	10	Red Bed & Anhydrite
2595	2620	31	Red Bed & Anhydrite
2620	2675	49	Red Bed & Anhydrites
2675	2730	55	Anhydrite & Shale
2730	2750	20	Red Bed & Anhydrite
2750	2775	25	Anhydrite
2775	2816	41	Anhydrite
2816	2860	44	Anhydrite & Shale
2860	2931	71	Anhydrite & Shale
2931	3015	84	Anhydrite & Shale
3015	3050	35	Anhydrite
3050	3060	10	Red Sand
3060	3065	5	Anhydrite
3065	3070	5	Red Sand & Anhydrite
3070	Total Depth		
Pay Sand	3050 - 3060		