		 _
NO. OF COPIES RECE	EIVED	
DISTRIBUTIO	N	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	_
IRANSPORTER	GAS	
OPERATOR		
PRORATION OF	ICE	_

Ш.

-				
٢	NO. OF COPIES RECEIVED	•		•
-	DISTRIBUTION	NEW ME VICE OF C	ONSERVATION COMMISSION	Form C+104
-	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
-		REQUEST	AND	Effective 1-1-65
-	FILE	AUTHORIZATION TO TRA		PAL GAS
-	U.S.G.S.	AUTHORIZATION TO TRA	NSPURT OIL AND NATUR	TAL GAO
1	LAND OFFICE	•		•
	TRANSPORTER GAS GAS			
-	OPERATOR			
ı.	PRORATION OFFICE			
•	Operator Petroleum Corpor	ation of Texas		
ſ	Address			
1	P. O. Box 752, E	Breckenridge, Texas	Other (Please explain	2)
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Change	f Operating Name
	New Well			May 1, 1965
- 1	Recompletion			Flay 1, 1905
l	Change in Ownership	Casinghead Gas Conder	isute [_]	
1	If change of ownership give name and address of previous owner	Graridge Corporation	, P. O. Box 752, Br	eckenridge, Texas
II.	DESCRIPTION OF WELL AND I	EASE	me, Including Formation	Kind of Lease
	Lease Name	Tract 29 Well No. Pool No		Ct. t. Dadami as Fee
	North Caprock Queen I	Init No. 1 1 11 (Caprock Queen Lea	State State
	Location			
	Unit Letter \underline{K} ; $\underline{1650}$	Feet From The South Lin	ne and 1980 Fee	ľ
	Line of Section 8 Tow	nship 13S Range	32E , NMPM,	Lea County
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	AS Address (Givé address to whic	h approved copy of this form is to be sent)
			Box 337, Midlar	nd. Texas
	Service Pipe Line	Company	5011 501,	
	New Advanced Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to whic	h approved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to whic	h approved copy of this form is to be sent)
	Name of Authorized Transporter of Cas None	inghead Gas or Dry Gas	Address (Give address to whic	h approved copy of this form is to be sent) When
	Name of Authorized Transporter of Cas None If well produces oil or liquids,	Unit Sec. Twp. Rge.	Address (Give address to whice Is gas actually connected?	h approved copy of this form is to be sent)
	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 8 13S 32E	Address (Give address to whice Is gas actually connected?	h approved copy of this form is to be sens;
	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit	Unit Sec. Twp. Rge. M 8 13S 32E	Address (Give address to whice Is gas actually connected?	h approved copy of this form is to be sens;
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids,	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool,	Address (Give address to whice Is gas actually connected? give commingling order numb	h approved copy of this form is to be sent;
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool,	Address (Give address to whice Is gas actually connected? give commingling order numb	When
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, on - (X) Gas Well	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover Dec	when Plug Back Same Res'v, Diff. Res'v.
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool,	Address (Give address to whice Is gas actually connected? give commingling order numb	When
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, on - (X) Gas Well	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover Dec	when Plug Back Same Res'v. Diff. Res'v.
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, on — (X) Gas Well Date Compl. Ready to Prod.	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover Dee	when When Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, on — (X) Gas Well Date Compl. Ready to Prod.	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover Dee	when Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover December 1 December 2 December 3 December 3	when Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded	Unit Sec. Twp. Rge. M 8 13S 32E th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover December 1 Total Depth Top Oil/Gas Pay	When Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover December 1 December 2 December 3 December 3	when Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations	Unit Sec. Twp. Rge. M 8 13S 32E th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover December 1 Total Depth Top Oil/Gas Pay	When Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations	Unit Sec. Twp. Rge. M 8 13S 32E th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover December 1 Total Depth Top Oil/Gas Pay	When Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations	Unit Sec. Twp. Rge. M 8 13S 32E th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover December 1 Total Depth Top Oil/Gas Pay	When Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover Dec Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET	When Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover December 1 Total Depth Top Oil/Gas Pay OEMENTING RECORD DEPTH SET	When Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover Dee Total Depth Top Oil/Gas Pay OEPTH SET after recovery of total volume of depth or be for full 24 hours)	When Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover December 1 Total Depth Top Oil/Gas Pay OEMENTING RECORD DEPTH SET	When When Plug Back Same Res'v, Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, n - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover December Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of depth or be for full 24 hours) Producing Method (Flow, pum	when Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT load oil and must be equal to or exceed top allowers, gas lift, etc.)
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover Dee Total Depth Top Oil/Gas Pay OEPTH SET after recovery of total volume of depth or be for full 24 hours)	When Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, n - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover Dee Total Depth Top Oil/Gas Pay Address (Give address to whice) Depth Set Deepth Set Deepth Set Depth Set Depth or be for full 24 hours) Producing Method (Flow, pum Casing Pressure	When When Plug Back Same Res'v, Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT load oil and must be equal to or exceed top allower, gas lift, etc.) Choke Size
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, n - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover December Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of depth or be for full 24 hours) Producing Method (Flow, pum	when Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT load oil and must be equal to or exceed top allowers, gas lift, etc.)
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, m - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this to Date of Test) Tubing Pressure	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover Dee Total Depth Top Oil/Gas Pay Address (Give address to whice) Depth Set Deepth Set Deepth Set Depth Set Depth or be for full 24 hours) Producing Method (Flow, pum Casing Pressure	When When Plug Back Same Res'v, Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT load oil and must be equal to or exceed top allower, gas lift, etc.) Choke Size
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, m - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this to Date of Test) Tubing Pressure	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover Dee Total Depth Top Oil/Gas Pay Address (Give address to whice) Depth Set Deepth Set Deepth Set Depth Set Depth or be for full 24 hours) Producing Method (Flow, pum Casing Pressure	When When Plug Back Same Res'v, Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT load oil and must be equal to or exceed top allower, gas lift, etc.) Choke Size
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, m - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this to Date of Test) Tubing Pressure	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover Dee Total Depth Top Oil/Gas Pay Address (Give address to whice) Depth Set Deepth Set Deepth Set Depth Set Depth or be for full 24 hours) Producing Method (Flow, pum Casing Pressure	when Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT load oil and must be equal to or exceed top allowers, gas lift, etc.) Choke Size Gas-MCF
IV.	Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Unit Sec. Twp. Rge. M 8 13S 32E h that from any other lease or pool, m - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this to Date of Test) Tubing Pressure	Address (Give address to whice Is gas actually connected? give commingling order numb New Well Workover Dee Total Depth Top Oil/Gas Pay Address (Give address to whice) Depth Set Deepth Set Deepth Set Depth Set Depth or be for full 24 hours) Producing Method (Flow, pum Casing Pressure	When When Plug Back Same Res'v, Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT load oil and must be equal to or exceed top allower, gas lift, etc.) Choke Size

GAS WELL			Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
i				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

above	is	true	and co	ompl	ete to	the best	of my knov	vieug	e and belie
			,		51	1	· *		
		ra	rhe	-/	//G	ignature)	Charles	W.	Smith
			Offi	ce '	Manag	er (Title)			
			May_	1,_	1965	(Date)			

OIL CONSE	RVATION	COMMISSION
-----------	---------	------------

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.