NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

FORM C-103 (Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)												
Name of Company							Address					
Graridge Corporation						Box 752 - Breckenridge, Texas						
Lease North Caprock Queen Unit No. 1				Well No. 8-4	Unit L	etter D	Sectio 8	n Township		H	Range	
Date Work Performed Pool							0	13	5		JOE	
See Below Caprock Queen County Lea										.e <i>a</i>		
				A REPORT (DF: (C	beck a	abbrobri	ate block)				
Beginning Drilling Operations Casing Test and Cement Job X Other (Explain):												
Plugging Remedial Work						Set Liner						
Detailed account of work done, nature and quantity of materials used, and results obtained.												
 5-22-59 Moved in equipment of S H. Lindley and Sons. Pulled tubing and rods. 5-23-59 thru 5-30-59 Cleaned out to T.D. of 3063' with sand pump and plugged back with gravel and cement to 3038'. 												
5-31-59 6-1-59 6-22-59	Ran 127.20' of 4½" liner. Set liner at 3038' and cemented with 100 sacks cement. Top of liner is 2910.80'. Tore down machine and moved off well. Moved in equipment of S. H. Lindley and Sons and rigged up tools.											
thru												
7-1-59	Drilled out cement, cement plug and shoe and cleaned out to T.D. with sand pump.											
7-2-59 Tore down machine. Will file Form C-103 when water injection is commenced at this well.												
Witnessed by Paul Holloway Position Superint						adent Company Graridge Co			Corpora	orporation		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY												
D F Elev.	PBTD	ORIGINAL WELL DATA			Productory Lawrence In Contractory							
4383'	3063 '		3063'					Producing Interval 3048-63'		val	Completion Date 5-2-48	
Tubing Diamet	er	Tubing D		oth		Dil String Diame 5½"		eter Oil		Oil String D	ring D ch	
Perforated Interval(s)									3031'			
r enouried mite	1 V M 1 (S)	No	one									
Open Hole Interval						Producing Formation(s)						
3031-63 '							Queen Sand					
	·····		T	RESULTS	OF W	ORK	OVER					
Test	Date of Test		Oil Production BPD	Gas Pro MCF				roduction PD Cub		GOR bic feet/Bbl	Gas Well Potential MCFPD	
Before Workover												
After Workover		_										
OIL CONSERVATION COMMISSION						I hereby certify that the information given above is true and complete to the best of my knowledge.						
All' I Welder						Name Charles H Month						
Title						Position Charles W. Smith Production Clerk						
Date						Company Graridge Corporation						