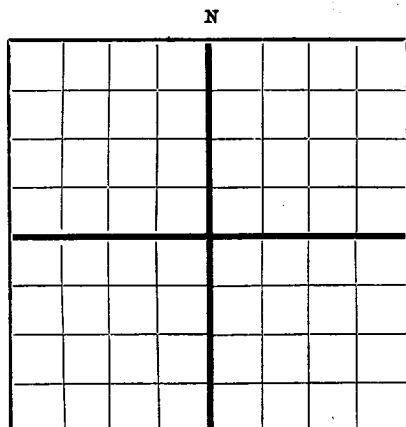


TRIPPLICATE

RECEIVED
MAY 17 1948
HUBBARD OFFICEAREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Vickers Petroleum Company, Inc. 1901 Apco Tower Oklahoma City, Oklahoma
Company or Operator Address
Willows Well No. **7** in **NW NW** of Sec. **8**, T **13**
Lease
R. **32**, N. M. P. M., **Caprock** Field, **Lea** County.
Well is **660** feet south of the North line and **4620** feet west of the East line of
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **S. L. Williams**, Address
If Government land the permittee is, Address
The Lessee is **Vickers Petroleum Company, Inc.**, Address **Wichita, Kansas**
Drilling commenced **April 18** 19**48** Drilling was completed **May 2** 19**48**
Name of drilling contractor **Carper Drilling Company, Inc.**, Address **Artesia, New Mexico**
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from **3048** to **3063** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	24 #	8 rnd	sals	293'	Guide				
5 1/2	14 #	8 rnd	sals	3031	Float				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	293	150	Haliburton		Circulated Cement
7 3/8	5 1/2	3031	600	Haliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4	15'	Nitro	40	May 3	3048-63	3063

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3031** feet, and from feet to feet
Cable tools were used from **3031** feet to **3063** feet, and from feet to feet

PRODUCTION

Put to producing, 19.
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

M. A. Lapsley, Driller
L. H. Tennant, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **13th**
day of **May**, 19**48**
Juanita Adair
Notary Public
My Commission expires **August 28, 1949**

Artesia, New Mexico **May 11, 1948**
Place Date
Name **Therese Rawley**
Position **Authorized Agent**
Representing **Vickers Petroleum Co., Inc.**
Company or Operator
Address **1901 Apco Tower, Oklahoma City, Okla.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1370		Caliche and R.B.
1370	1425		Anhrd.
1425	1560		Anhrd & R.B.
1560	2435		Anhrd, gyp and salt streaks
2435	2730		Anhrd and gyp
2730	3031		R.B. Anhyd and gyp
3031	3048		Anhyd
3043	3063		Sand, (Oil Pay)