NEW MEXICO OIL CONSERVATION COMMISSION FILE NEW MEXICO OIL CONSERVATION COMMISSION NEW MEXICO OIL CONSERVATION COMMISSION S. Indicate Type of Lease S. Indicate Type of Lease S. State Oil & Code Lease No. State "BL"	E. D. OF COPIES RECEIVED	_		Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION Source Constitution	DISTRIBUTION			Supersedes Old C-102 and C-103
Canada Price Composition Canada	SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	
US. O.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS SOUR COL GROWN COLOR	FILE			
SUNDRY NOTICES AND REPORTS ON WELLS TO NOT THE TOTAL PROPERTY OF THE POPULATION OF	U.S.G.S.			
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE TWIND STANDARD CONTINUE TO THE WORLD STANDAR	LAND OFFICE			
Towns of Constitution of the Constitution of t	OPERATOR			5. State OII & Gas Lease No.
2. Tome of Deposition Wood & Locker, Inc. 3. Address of Operator 2. Come of Well State "BL" 5. Well No. 2. Comedian of Operator 2. Comedian of Operator 2. Comedian of Operator 2. Comedian of Well SHIT LETTER C 330 PECT FROM THE MORTH 13-8 BANCE 32-E 10. Pield and Pool, or Wildcom 11. Pield and Pool, or Wildcom 12. Comedian of Well West LINE, SECTION 16 16. Townshall 13-8 BANCE 32-E 17. Comedian Reveal of Completed Operations (Show whether DF, RT, GR, etc.) PEUR ORAN REVEAL OF INTENTION TO: NOTICE OF INTENTION TO: PEUR ORAN REVEAL ARANDON PULL OR ALTER CASING CHANGE PLANS ATTERING CASING PLUC AND ARANDON PLUC AND ARANDON PLUC OR ALTER CHANGE AND ARANDON PLUC AND ARANDON P	(DO NOT USE THIS FORM FOR F	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG ATION FOR PERMIT -" (FORM C-101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	7. Unit Agreement Name
Exercise Mone Schools Locker, Inc. **State** **State** **Inc.** **Address of Operator** **200 Ghibs Tower East, Midland, Texas 79701 **A. Location of Weil **Linci, Section** **A. Location of Weil **Linci, Section** **Inc.** **Linci, Section** **Inc.** **Inc.** **Linci, Section** **Inc.**		OTHER-		
3. Address of Operator 200 Gihls Tower East, Midland, Texas 79701 4. Location of Well West	2. Name of Operator	Inc.		
10. Fled and Pool, at Wilder 11. Secretion of Well West Line, SECTION 16 VONNESSEP 13-S RAISE 32-E NAMEN. 12. COUNTY TERM TAE LINE, SECTION 16 VONNESSEP 13-S RAISE 32-E NAMEN. 13. ELEVATION (RIGHLA WARE PLR, R.T., C.R., etc.) 4.346 GR 4.358 ERB 14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PRIVE AND ABANDON COMMERCE DRILLING OPEN. CHANGE PLANS COMMERCE DRILLING OPEN. CHANGE PLANS COMMERCE DRILLING OPEN. CHANGE PLANS COMMERCE DRILLING OPEN. TEMPORABLY ARABOON RE-ENTRY NO COUNTY RE-ENTRY NO. COMMERCE DRILLING OPEN. THE RE-ENTRY NO. COUNTY REPORT OF: 17. DESCRIBE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed unity) SEE RULE 1103. 1714-75: MI & RU DM&S DD FU. Landed 8 5/8" casing and welded on 8 5/8" s/o x 8" 3000 casing flange. Landed 4½" casing in 8" 3000 flange & nippled up 8" x 6" 3000 tbg. spool. Installed 6" 3000 BDP. 7-15-75 thru 7-23-75: Drl'd out cust plugs & junk inside 4½" casing to 11104' PSTD. 7-26-75: Perf'd Penm w/12 holes @ intervals from 10999' to 1107'. Ran & landed 2 3/8" tbg @ 10919' w/plr @ 10915'. Acidized perfs w/500 gals Western Co. 15% DS-30 acid. Swabbed well to pit. Recovered 1800 + 48 of 70 BUN. 7-26-75: Nabbed well to pit. Recovered 1800 + 48 of 70 BUN. 7-27-75: Swabbed well to pit. Recovered 1800 + 48 of 70 BUN. 7-27-75: Thru 7-29-75: Swabbed well to frac tank. Recovered 160 of 205 BUN + trace of oil. Released DA&S PU, Left flowing. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. D. M. Johnson: Poiling & Production Manager DATE 12-2-75	3. Address of Operator		70701	_
UNIT LETTER C 330 FEET FROM THE NORTH LINE AND 1980 FEET FROM West LINE, SECTION 16 TOWNSHIP 13-8 NAME 32-E NAME 12. COUNTY 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS AND ABANDON ARMEDIAL WORK TEMPORABILLY MARKON FULL OR ALTER CASING OTHER COMMERCE STRILLING OTHER. CHANCE PLAND OTHER RESTRICT OTHER RESTRICT 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) see Full to 103. 7-14-75: MI & RU DA&S DD FU. Landed 8 5/8" casing and welded on 8 5/8" s/o x 8" 3000 casing flange. Landed 44" casing in 8" 3000 flange & nippled up 8" x 6" 3000 cbg. spool. Installed 6" 3000 BOP. 7-18-75 thru 7-23-75: Drl'd out cast plugs & junk inside 44" casing to 11104 PBTD. 7-24-75 Parf'd Penn w/12 holes @ intervals from 10999' to 11071'. Ran & landed 2 3/8" tbg @ 10919' w/pkr @ 10915'. Acidized perfs w/500 gals Western Co. 15% DS-30 acid. Swebbed well to pit. Recovered 1 BW + 480 of 70 BLW. 7-26-75: Acidized perfs w/5000 gals Western Co. 15% DS-30 acid. Swebbed well to frac tank. Recovered 40 of 205 BLW. 7-27-75 thru 7-29-75: Swabbed well to frac tank. Recovered 101 of 205 BLW + trace of oil. Rolessed DA&S PU. Left flowing. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.		r mast, midiand, leads	73701	
16 TOWNSHIP 13-8 RANGE 32-E MAPPAL 15. Elevation (Show whether DF, RT, GR, etc.) 12. Country	4. Location of well	220 Nomels	1080	Williams Penn North
15. Elevation (Show whether DF, RT, GR, etc.) 4346' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON PULL ON ALTER CASING OTHER TEMPORARILY ABANDON PULL ON ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Starting and Plug AND ABANDON BOY. 7-14-75: MI & RU DA&S DD FU. Landed 8 5/8" casing and welded on 8 5/8" s/o x 8" 3000 casing flange. Landed 44" casing in 8" 3000 flange & nippled up 8" x 6" 3000 cbg. spool. Installed 6" 3000 BOP. 7-16-75 thru 7-23-75: Dri'd out cast plugs & junk inside 4†" casing to 11104' PBTD. 7-24-75 Perf'd Penn w/12 holes @ intervals from 10999' to 11071'. Ran & landed 2 3/8" tbg @ 10919' w/pkr @ 10915'. Acidized perfs w/500 gals Western Co. 15% DS-30 acid. Swebbed well to pit. Recovered 28 of 70 BLM. 7-26-75: Stabbed well to pit. Recovered 18 RO + 48 of 70 BLM. 7-26-75: Acidized perfs w/5000 gals Western Co. 15% DS-30 acid. Swebbed well to frac tank. Recovered 46 of 205 BLM. 7-27-75 thru 7-29-75: Svabbed well to frac tank. Recovered 101 of 205 BLM + trace of oil. Released DA&S PU. Left flowing.	UNIT LETTER	FEET FROM THE ROLL	LINE AND 1700 FEET FRO	
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER OTHER OTHER TO BESCRIBE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Null 1103. 7-14-75: MI & NU DASS DD PU. Landed 8 5/8" casing and welded on 8 5/8" s/o x 8" 3000 casing flange. Landed 44" casing in 8" 3000 flange & nippled up 8" x 6" 3000 tbg. spool. Installed 6" 3000 BOP. 7-15-75 thru 7-23-75: Drl'd out cast plugs & junk inside 44" casing to 11104' PBTD. 7-24-75 Perf'd Penn w/12 holes @ intervals from 10999' to 11071'. Ran & landed 2 3/8" tbg @ 10919' w/pkr @ 10915'. Acidized perfs w/500 gals Western Co. 15% DS-30 acid. Swebbed well to pit. Recovered 28 of 70 BLW. 7-25-75: Skabbed well to pit. Recovered 1 BNO + 48 of 70 BLW. 7-26-75: Acidized perfs w/5000 gals Western Co. 15% DS-30 acid. Swebbed well to frac tank. Recovered 46 of 205 BLW. 7-27-75 thru 7-29-75: Swabbed well to frac tank. Recovered 101 of 205 BLW + trace of oil. Released DASS PU. Left flowing. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	16.			ther Data
PLUG AND ABANDONMENT TEMPORABLY ABANDON PULL OR ALTER CASING PULL OR ALTER CASING OTHER CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOB OTHER RE-BRYTAY TAX Results Test AND CEMENT JOB STANDAG AND ABANDONMENT JOB OTHER CASING TEST AND CEMENT JOB STANDAG AND ABANDONMENT JOB OTHER RE-BRYTAY TAX RESUlts Test AND CEMENT JOB OTHER RE-BRYTAY RESUlts Test AND CEMENT JOB STANDAG AND ABANDONMENT JOB OTHER CASING TEST AND CEMENT JOB STANDAG AND ABANDONMENT JOB FLUCK AND THE MEMBER JOB OTHER CASING TEST AND CEMENT JOB STANDAG AND ABANDONMENT JOB PLUG AND ABANDONMENT JOB CASING TEST AND CEMENT JOB TAX TAX TAX TAX TAX TO A THE TEST AND CEMENT JOB TO A SUM THE RESULTS TO A SUM THE TEST AND CEMENT JOB TAX TAX TAX TAX TAX TAX TAX TA				
OTHER CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE TEST AND CEMENT JOB OTHER RR-KNTRY Rumble Oil & Refining Co. Rew Marico State "NI" No. 1 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 7-14-75: MI & RU DA&S DD PU. Landed 8 5/8" casing and welded on 8 5/8" s/o x 8" 3000 casing flange. Landed 4½" casing in 8" 3000 flange & nippled up 8" x 6" 3000 bbg. spool. Installed 6" 3000 BDP. 7-15-75 thru 7-23-75: Dri'd out cast plugs & junk inside 4½" casing to 11104' PBTD. 7-24-75 Perf'd Penn w/12 holes @ intervals from 10999' to 11071'. Ran & landed 2 3/8" tbg @ 10919' w/pkr @ 10915'. Acidized perfs w/500 gals Western Co. 15% DS-30 acid. Swebbed well to pit. Recovered 28 of 70 BLM. 7-25-75: Swabbed well to pit. Recovered 1 BNO + 48 of 70 BLM. 7-26-75: Acidized perfs w/5000 gals Western Co. 15% DS-30 acid. Swebbed well to frac tank. Recovered 46 of 205 BLM. 7-27-75 thru 7-29-75: Swabbed well to frac tank. Recovered 101 of 205 BLM + trace of oil. Released DA&S PU. Left flowing. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. D. M. Johnson with Drilling & Production Manager DATE 12-2-75	$\overline{\Box}$	PLUG AND ABANDON	1 = =	
OTHER RE-ENTRY Rumble Oil & Refining Co. Rew Marico State "Bi" No. 1. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193. 7-14-75: MI & RU DA&S DD FU. Landed 8 5/8" casing and welded on 8 5/8" s/o x 8" 3000 casing flange. Lended 4½" casing in 8" 3000 flange & nippled up 8" x 6" 3000 bbg. spool. Installed 6" 3000 BDP. 7-15-75 thru 7-23-75: Drl'd out cust plugs & junk inside 4½" casing to 11104 PBTD. 7-24-75 Perf'd Penm w/12 holes @ intervals from 10999 to 11071'. Ran & landed 2 3/8" tbg @ 10919' w/pkr @ 10915'. Acidized perfs w/500 gals Western Co. 15% DS-30 acid. Swabbed well to pit. Recovered 28 of 70 BLM. 7-25-75: Stabbed well to pit. Recovered 1 BNO + 48 of 70 BLM. 7-26-75: Acidized perfs w/5000 gals Western Co. 15% DS-30 acid. Swabbed well to frac tank. Recovered 46 of 205 BLM. 7-27-75 thru 7-29-75: Swabbed well to frac tank. Recovered 101 of 205 BLM + trace of oil. Released DA&S PU. Left flowing. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. D. M. Johnson ville Drilling & Production Manager DATE 12-2-75		CHANGE PLANS	, l	
New Maxico State "Bli No. 1 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 7-14-75: MI & RU DASS DD PU. Landed 8 5/8" casing and welded on 8 5/8" s/o x 8" 3000 casing flange. Landed 4½" casing in 8" 3000 flange & nippled up 8" x 6" 3000 bbg. spool. Installed 6" 3000 BOP. 7-15-75 thru 7-23-75: Drl'd out cut plugs & junk inside 4½" casing to 11104 PBTD. 7-24-75 Perf'd Penn w/12 holes @ intervals from 10999 to 11071'. Ran & landed 2 3/8" tbg @ 10919' w/pkr @ 10915'. Acidized perfs w/500 gals Western Co. 15% DS-30 acid. Swabbed well to pit. Recovered 28 of 70 BLW. 7-25-75: Swabbed well to pit. Recovered 1 BNO + 48 of 70 BLW. 7-26-75: Acidized perfs w/5000 gals Western Co. 15% DS-30 acid. Swabbed well to frac tank. Recovered 46 of 205 BLW. 7-27-75 thru 7-29-75: Swabbed well to frac tank. Recovered 101 of 205 BLW + trace of oil. Released DASS PU. Left flowing. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	PULL OR ALTER CASING	-		XX
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 7-14-75: MI & RU DA&S DD PU. Landed 8 5/8" casing and welded on 8 5/8" s/o x 8" 3000 casing flange. Landed 4½" casing in 8" 3000 flange & nippled up 8" x 6" 3000 tbg. spool. Installed 6" 3000 BOP. 7-15-75 thru 7-23-75: Dr1'd out cut plugs & junk inside 4½" casing to 11104 PBTD. 7-24-75 Perf'd Penn w/12 holes @ intervals from 10999 to 11071". Ran & landed 2 3/8" tbg @ 10919 w/pkr @ 10915". Acidized perfs w/500 gals Western Co. 15% DS-30 acid. Swabbed well to pit. Recovered 28 of 70 BLW. 7-25-75: Swabbed well to pit. Recovered 1 BNO + 48 of 70 BLW. 7-26-75: Acidized perfs w/5000 gals Western Co. 15% DS-30 acid. Swabbed well to frac tank. Recovered 46 of 205 BLW. 7-27-75 thru 7-29-75: Swabbed well to frac tank. Recovered 101 of 205 BLW + trace of oil. Released DA&S PU. Left flowing. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. D. M. Johnson title Drilling & Production Manager DATE 12-2-75	OTHER		Humble Oil & Refini	
Work) SEE RULE 1703. 7-14-75: MI & RU DA&S DD FU. Landed 8 5/8" casing and welded on 8 5/8" s/o x 8" 3000 casing flange. Landed 4½" casing in 8" 3000 flange & nippled up 8" x 6" 3000 tbg. spool. Installed 6" 3000 BOP. 7-15-75 thru 7-23-75: Drl'd out cent plugs & junk inside 4½" casing to 11104' PBTD. 7-24-75 Perf'd Penn w/12 holes @ intervals from 10999' to 11071'. Ran & landed 2 3/8" tbg @ 10919' w/pkr @ 10915'. Acidized perfs w/500 gals Western Co. 15% DS-30 acid. Swabbed well to pit. Recovered 28 of 70 BLM. 7-25-75: Swabbed well to pit. Recovered 1 BNO + 48 of 70 BLM. 7-26-75: Acidized perfs w/5000 gals Western Co. 15% DS-30 acid. Swabbed well to frac tank. Recovered 46 of 205 BLM. 7-27-75 thru 7-29-75: Swabbed well to frac tank. Recovered 101 of 205 BLM + trace of oil. Released DA&S PU. Left flowing.	Completed	Operations (Clearly state all pertinent de	etails, and give pertinent dates, includi	ng estimated date of starting any proposed
SIGNED D. M. Johnson TITLE Drilling & Production Manager DATE 12-2-75	flange. L Installed 7-15-75 thru 7-23-75 7-24-75 Perf'd Pen tbg @ 1091 acid. Swa 7-25-75: Swabbed we 7-26-75: Acidized p tank. Rec 7-27-75 thru 7-29-75	anded 4½" casing in 8" 30 6" 3000 BOP. : Dr1'd out cut plugs & m w/12 holes @ intervals 9' w/pkr @ 10915'. Acids bbed well to pit. Recovered 1 I erfs w/5000 gals Western overed 46 of 205 BLW. : Swabbed well to frac 6	junk inside 4½" casing from 10999' to 11071'. Land perfs w/500 gals Wested 28 of 70 BLW. SNO + 48 of 70 BLW. Co. 15% DS-30 acid. Sw	8" x 6" 3000 tbg. spool. to 11104' PBTD. Ran & landed 2 3/8" estern Co. 15% DS-30 mbbed well to frac
TOX OF THE DATE	A lines.			ager DATE 12-2-75
	APPROVED BY	9999 (1997 197 9) (2007) 1971 198		DATE

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Off COMBLEGATION

DISTRIBUTION

	SANTA FE		•			T FOR ALLOWABLE				brm C-104 upersedes Oi	ld C-104 and C-11	
	U.S.G.S.	┦ ,,	ITHOD	7471011	TO TO	AND				ffective 1-1-	-65	
	LAND OFFICE	_ A	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	TRANSPORTER OIL											
	GAS GAS	_										
1.	PRORATION OFFICE											
1.	Operator	CASINOVELD CAS MUST NOT BE							r de —			
	WOOD & LOCKER, INC.							ere et de la composition della		1776	A030	
	Address 200 Gihls Tower East, Midland, Texas 79701						is or	BTAILED	87908 40 3 4 38 -	on av a	-4870	
	Reason(s) for filing (Check proper bo						Other (Please	explain)	<u> </u>			
	New Well	Cha	inge in Tr	ansporter of	f: ·		Re-entr	y & comp	letion o	f well	by Humble	
	Recompletion	Oil		<u>.</u> H	Dry G	===	011 6 R	efining	Company	- New M	hxico	
	If change of ownership give name	Cas	inghead (Gas [_]	Conde	nsate	atate "	M. MO.	I, STATE	Lease	Mo. R-6190	
	and address of previous owner											
11.	DESCRIPTION OF WELL AND Lease Name		ll No. Po	ol Name, Inc	cluding F	ormation		Kind of Lea	ıse		Lease No.	
	State "BL"	1	1	William .	s Pen	n North	1	State, Fede				
	Location	••		••							-	
	Unit Letter C; 3	30 Fe	et From T	he Hort	h _Lir	ne and	980	Feet Fron	The Wes	<u>t </u>		
	Line of Section 16 To	ownship 1	3-8	Ro	ange 3	2-E	, ИМРМ	,			Les County	
III.	DESIGNATION OF TRANSPOR	TER OF	OIL AN	ID NATUI	RAL GA	AS						
	Name of Authorized Transporter of Oi	11 🟝	or Cond	ensate 🗀		Address	(Give address					
	Navajo Crude Oil Pur Name of Authorized Transporter of Co	-					Drawer 17					
	Name of Authorized Transporter of Co	isinghead G	as []	or Dry Gas	ا ا	Address	Give address	o which appr	oved copy of t	his form is t	to be sent)	
	If well produces oil or liquids,	Unit	Sec.	1 1	Rge.	Is gas ac	tually connecte	ed? W	hen			
	give location of tanks.	E	16	13-5	32-E	1	No					
	If this production is commingled w	ith that fro	om any o	ther lease	or pool,	give comm	ningling order	number:				
14.	COMPLETION DATA	(75)	1011 W	/ell Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res	s'v. Diff. Res'v.	
	Designate Type of Completi	on - (X)	X	!		X	 	1	 	1	-	
	Date Spudded 7-14-75	1	-	y to Prod.		Total Depth			P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	7-24 Name of		g Formation		12,497' Top Oil/Gas Pay			11,104 Tubing Depth			
	4346' GR, 4358' RKB Penn					10,998'			10.919'			
	Perforations							Depth Casing Shoe				
ŀ	10,999' to 11,071' (32 holes) TUBING, CASING, AND C						TING PECOP	D	12,49	<u>/'</u>		
Ì	HOLE SIZE		SING &	TUBING S		CEMEN	DEPTH SE			SACKS CEN	MENT	
	174"	13 3/8" C				346			325 - Girculated			
ŀ	11" 7 7/8"		/8" C /2" C			3,769 12,497		600 - Top @ 2900'				
İ	***		/8" T				10,919		1810 - Top @ 3300'			
V.	TEST DATA AND REQUEST F			E (Test n	nust be a	fter recover	*****	ne of load oi	l and must be	equal to or a	exceed top allow-	
ř	OIL WELL	Date of	Tant	able fo	or this de	pth or be fo	or full 24 hours)			•	
	Date First New Oil Run To Tanks 7-25-75 Date of Test 10-17-75					Producing Method (Flow, pump, gas lift, etc.) Plowing						
ŀ	Length of Test	Tubing Pressure				Casing Pr	геваше	· 	Choke Size	-		
].	24 hrs.	250				0 ps			17/64"			
	Actual Prod. During Test 10-17-75	9 (5	9 (50.4° API)			Water - Bbls.			Gas - MCF 140			
Ĺ												
_	GAS WELL	.,				· · · · · · · · · · · · · · · · · · ·			····			
	Actual Prod. Test-MCF/D	Length o	f Test			Bbls. Con	densate/MMCF	7	Gravity of	Condensate		
-	Testing Method (pitot, back pr.)	Tubing P	ressure	Shut-in)		Casing Pr	essure (Shut-	in)	Choke Size			
								•				
VI.	CERTIFICATE OF COMPLIAN	CE					OIL C	ONSERV	ATION CO	MMISSIO	 N	
							<u>{</u>	•	J.			
	hereby certify that the rules and Commission have been complied to					APPRO	VED		A		19	
	above is true and complete to the								100	·		
						TITLE						
	1					ļ	is form is to	be filed in	compliance	with mut #		
	M. M. Johnson					This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened						
_	(Signature)					well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
_	Drilling & Production	i Manag	er			All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	11-20-75	/						-		JT for oher	iges of owner	
-		zte)			-	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					e of condition.	
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