

## NEW MEACO OIL CONSERVATION COMMILLIN Sente Fe, New Mexico

Form C-101 Revised (12/1/55)

HOBBS OFFICE OCC

## NOTICE OF INTENTION TO DRILL

	Commissio	 M	idland, Tex	as	oh Form C- 128 in trip	5-23-61	
			(PIECE)			(Date)	
	ERVATIO , NEW <b>M</b>		MISSION				
lemen:							
You ar	e hereby i	notified 1	that it is our int	ention to commence the	Drilling of a well to be	known as	
		•••••	H	umble Oil & Reil (Company o	ning Co. #17570		
New 1	Mexico	State	BL		, Well No1	, in	Unit) The well
	770		(Lease)	North		line and 19	80 feet from t
tcd	<u> </u>	te	et from the			<b>R</b>	TO I A TATE TAT.
				. Wildcat	Pool,	Lea	Cou
VE LO	CATION	FROM	SECTION LINE	If State Land the Oil an	d Gas Lease is No. E-6	190	
·····			;	If patented land the ow	ner is	,	*******************************
D	c	В	<b>A</b>	A 3.3			
D	XXXX	_		Me monore to drill well	with drilling equipment a	s follows: rote	ry
E	F	G	Н	The status of plugging	bond is on file	•••••	
				1110 1111 - F886	•••••	***************************************	***************************************
	K	J	I	Drilling Contractor	unknown		
L	<b>~</b>	J	1 - 1	Diming Commercial			
м	N	0	P	Title installant complete	shie well in the	Devonian	
м	N	0	P	Title installant complete	shie well in the	Devonian	
				We intend to complete formation at an approx	this well in the	Devonian	
				We intend to complete	this well in the	Devonian 2,600	
We p				We intend to complete formation at an approx	this well in the	Devonian	Sacks Consent
We p	propose to	use the f	ollowing strings o	We intend to complete formation at an approx CASING	this well in the	Devonian 2,600 Depth	Sacks Convent 400*
We p	propose to	use the f	ollowing strings of Size of Casing	We intend to complete formation at an approx CASING f Casing and to cement t Weight per Foot	this well in the	Devonian 2,600 Depth	400* 1500**
We p  8ise  17½  11	propose to	use the f	ollowing strings of Size of Casing  3-3/8 8-5/8	We intend to complete formation at an approx  CASING:  Casing and to cement t  Weight per Foot  48#	this well in the	Devonian 2,600 Depth	Sacks Convents 400*
We p	propose to	use the f	ollowing strings of Size of Casing	We intend to complete formation at an approx CASING:  f Casing and to cement to Weight per Foot  48# 24	this well in the	Devonian	### ##################################
We p  8134  17 = 11  7 - 7	propose to the of Hole	use the fo	ollowing strings of Size of Casing  3-3/8 8-5/8 4\frac{1}{2}	We intend to complete formation at an approx  CASING:  Casing and to cement t  Weight per Foot  48# 24  9.5 & 11	this well in the	Devonian 2,600 Depth 350 4000 12600	### ##################################
We p  8134  17 = 11  7 - 7	propose to the of Hole	use the fo	ollowing strings of Size of Casing  3-3/8 8-5/8 4\frac{1}{2}	We intend to complete formation at an approx  CASING:  CASING:  Weight per Foot  48#  24  9.5 & 11  dvisable we will notify your recompletion give full delications.	this well in the	Devonian 2,600 Depth 350 4000 12600	### ##################################
We p    17\frac{1}{2}	ropose to to a of Holo  /8  nanges in to DITIONAL to sur	he above	ollowing strings of Size of Casing  3-3/8 8-5/8 4½ e plans become acrement of the companion	We intend to complete formation at an approx  CASING:  CASING:  Weight per Foot  48#  24  9.5 & 11  dvisable we will notify your recompletion give full do Min. In	this well in the	Devonian	### ##################################
We p    17½   11   7-7     If ch   ADI   Circl	/8 hanges in to sur	he above	ollowing strings of Size of Casing  3-3/8 8-5/8 4½ e plans become acrement of the control of the	We intend to complete formation at an approx  CASING:  f Casing and to cement to  Weight per Foot  48#  24  9.5 & 11  dvisable we will notify your recompletion give full do Min. mention of the complete of t	this well in the	Devonian	400* 1500**
We p  State  17½ 11 7-7  If ch  ADI  Circl *Circ **Circ	/8.  Ananges in to DITIONAL to surl to 13 cl to a	he above L INFO	ollowing strings of Size of Casing  3-3/8 8-5/8 4½ e plans become ac RMATION (If csg. st 600' above	We intend to complete formation at an approx  CASING:  Casing and to cement to  Weight per Foot  48#  24  9.5 & 11  dvisable we will notify your recompletion give full do Min. m  HOWCO  We top of 1 - in  2 - ir	this well in the	Devonian	400* 1500**
We p  State  17½  11  7-7  If ch  ADI  Circl *Circ *Circ upp	/8 nanges in t OITIONAL to sur l to 13 cl to a ermost	the above to INFO face.	ollowing strings of Size of Casing  3-3/8 8-5/8 4½ e plans become acremation (If csg. st 600' above one.	We intend to complete formation at an approx  CASING:  Casing and to cement to the second sec	this well in the	Devonian	400* 1500**
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We p  State  17½ 11 7-7  If ch  ADI  Circl *Circ **Circ upp	/8 nanges in t OITIONAL to sur l to 13 cl to a ermost	the above to INFO face.	ollowing strings of Size of Casing  3-3/8 8-5/8 4½ e plans become acremation (If csg. st 600' above one.	We intend to complete formation at an approx  CASING:  Casing and to cement to the second sec	this well in the	Devonian	# 400* 1500** 300***
We p  State  17½ 11 7-7  If ch  ADI  Circl *Circ **Circ upp	/8 hanges in to DITIONAL to sur l to 13 cl to a ermost	the above to INFO face.	ollowing strings of Size of Casing  3-3/8 8-5/8 4½ e plans become acremation (If csg. st 600' above one.	We intend to complete formation at an approx  CASING:  Casing and to cement to the second sec	this well in the	Devonian	### ##################################
We p  State  17½ 11 7-7  If ch  ADI  Circl *Circ **Circ upp	/8 hanges in to DITIONAL to sur l to 13 cl to a ermost	the above to INFO face.	ollowing strings of Size of Casing  3-3/8 8-5/8 4½ e plans become acremation (If csg. st 600' above one.	We intend to complete formation at an approx  CASING:  Casing and to cement to the second sec	this well in the	Devonian	### ##################################

Box 1600 Midland

## HUMBLE LEASE NO. 175764 NEW MEXICO OIL CONSERVATION COMMISSION

STATE LEASE NO. E-6190 FEDERAL LEASE NO. Well Location and Acreage Dedication Plat 1000 Revised 5/W 57

ction A.					Date 1961	5-22-6/ MAY 24 PM 2	51
	umble nil a	Rosinina	Co Lease	New Mexi	co State	"BL"	
erator <u>Ho</u>	Unit Lette	r <u>"C"</u> Se	ction	Townshi	13-South	# Range <u>32-E</u> <u>West</u> 40	NMPM
cated	30 Feet	From Nort	<u>/</u> Line,	<u>/980</u> Fr	et From	West 20	Line Acres
unty	Lea	- G. L. El	evation <u>Lafe</u> an <u>Wildcaf</u>	Dedica	ted Acreag	e	
me of Produ	cing Formation	on Devom	in the dedica	ed acreage ou	itlined on	the plat below	?
Vac 1/	<b>*</b> •						
16 46		ion one is	"no", have t	he interests	of all the	owners been 	wer is
						If ans	
"yes," ly:	swer to quest	ion two is	"no," list a	ll the owners	and thier	respective int	erests
below:							
	Owner			Land De	scription		
	Owner						
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	1				Box	1600 Hidland,	Texas
	i					Address	
	1	i		т 1	This	is to certify	that the
	<del>- t</del>		الو		/ well	location shown	on the
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				; \ /		field notes of ys made by me	
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		M		1	Date	Surveyed <u>5-19</u>	-61
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	·			!	2/2	S. Places stered Profess?	
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1500

2000

660 990 1320 1650 1980 2310 2640

1000

FILE NO. W-A- 3099

HOBBS OFFICE OCC

1081 MAY 24 PM 2 51

		1961 MAY 24 PM	1 2 - 21
Wilson Oil	Amerada		Ameroda
State 8	Stote	9	10 State
Thomas 17		16	15 Superior
& Morgan	Humble - Lse. 175764  "BL"		
	320 Ac. Lse.		
İ			
State	State - E-6190		State
Cabot Carbon	Humble		Humble
Carbon		1	
		1	
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State	State	7	Stote
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	15405 1		
	LEASE L	DESIGNATION	PLAI

This is to certify that I am a registered prefessional angineer or registered land surveyor, in the State of New Maxico, that this map was prepared from field notes of actual surveys made by me or under my direction and that the same is true and correct to the best of my knowledge and belief.

Registration

Ragistered Professional Engine or Registered Land Surveyor

NEW MEXICO STATE "BL" LSE. 175764 N/2 SEC.16, T-13-S, R-32-E LEA CO., NEW MEXICO

HUMBLE OIL & REFINING COMPANY CIVIL ENGINEERING DIVISION MIDLAND AREA

W. M. Brice DRAWN\_\_\_ CHECKED D. L McKillin SCALE | = 1000' DATE 5-22-61

REVISED\_

FILE NO. WA 3099

COMPONING ADMINISTRATION ADMINISTRATION AND ADMINISTRATION ADMINISTRATION ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION ADMINISTRATION AND ADMINISTRATION ADMINISTRATION AND ADMINIST	illiams, N.		STATE NM	Reproduction Prohibited
WOOD & LOCKER, INC.	2.5.5		API MIN C	0265
1 LEASE State "BL"			SERIAL 12-3	-18 NM
Sec 16, T-13-S, R-32-E			мар	<del></del>
330' FNL, 1980' FWL of		44 × 1	CO-ORD	<u> </u>
13 mi S & 1 mi W/Caproc	<u>k                                      </u>		ELEV	L & S
Re 7-15-75 Re 7-25-75	WELL CLASS: MIT.	DX	FIN DO	<u></u>
13 3/8" at 346' w/325 sx	FORMATION	DATUM	FORMATION	DATUM
8 5/8" at 3769' w/600 sx				
4 1/2" at 12,497' w/1810 s	X			,
	™ 12,497'	(DAMIA)	780 11,104'	asod on

IP (Pennsylvanian) Perfs 10,999-11,071' F 9 BOPD. Pot based on 24 hr test thru 17/64" chk, GOR 15,556; Grav 50.4; TP 250#

CONTR OPR'S ELEV 4357 \* DF PO 11, 120 \* WO

F.R. 7-21-75 OWWO (Pennsylvanian) (Orig. Humble Oil & Refg. Co., #1 New Mexico State "BL", comp 11-16-61 thru (Pennsylvanian) Perfs 11,050-060', OTD 12,497', OPB 11,260') TD 12,497'; PBD 11,104'; Prep Perf 7-23-75 PB to 11,104' TD 12,497'; PBD 11,104'; Swbg Ld 7-30-75 Perf (Pennsylvanian) 10,999-11,071' w/12 shots (overall) Acid (10,999-11,071') 5500 gals TD 12,497'; PBD 11,104'; Tstg 9-29-75 TD 12,497'; PBD 11,104'; Swbg Ld 10-7-75

LEA -	Williams, N. NM
WOOD & LOCKER	, INC. 1 State "BL" Page #2
	Sec 16, T13S, R32E
10-14-75	TD 12,497'; PBD 11,104'; Tstg
	Flwd 110 MCFGPD + 4 BW in 24 hrs thru 16/64"
10 00 75	chk, TP 300# (10,999-11,071')
10-22-75	TD 12,497'; PBD 11,104'; Tstg
	Flwd 4 BO + 150 MCFGPD in 24 hrs, TP 100#
	(10,999-11,071')
10-27-75	TD 12,497'; PBD 11,104'; Tstg
•	F1wd 95 MCFGPD + 7 BO in 24 hrs thru 15/64"
	chk, TP 200# (10,999-11,071')
11-4 <b>-</b> 75	TD 12,497'; PBD 11,104'; Tstg
· · · · ·	
	Flwd 75 MCFGPD + 5 BO in 24 hrs, TP 150#
	(10,999-11,071')
	12-3-18 NM

11-11-75 TD 12,497'; PBD 11,104'; WO Gas Conn Flwd 80 MCFGPD + 5 BO in 24 hrs, TP 200# (10,999-11,071') 12-15-75 TD 12,497'; PBD 11,104'; Complete 12-20-75 COMPLETION ISSUED

12-3-18 NM