



AREA 640 ACRES  
LOCATE WELL CORRECTLY

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Cactus Drilling Company  
(Company or Operator)

State "B"  
(Lense)

Well No. **1**, in **NW**  $\frac{1}{4}$  of **SW**  $\frac{1}{4}$  of Sec. **17**, T. **13**, R. **32**, NMPM.  
**Caprock** Pool, **Lea** County.

Well is **330** feet from **West** line and **2310** feet from **South** line of Section **17**. If State Land the Oil and Gas Lease No. is **B -10975 (Phillips)**

Drilling Commenced **3-9-**, 19**55** Drilling was Completed **3-29-**, 19**55**

Name of Drilling Contractor **Camden Drilling Co.**

Address **Fort Worth, Texas**

Elevation above sea level at Top of Tubing Head **4370** The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_

### OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>11</b>	<b>33.5</b>	<b>NEW</b>	<b>100</b>				

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>11</b>	<b>8-5/8</b>	<b>320</b>	<b>100</b>	<b>Halliburton</b>	<b>Circulated to surface</b>	
<b>6 1/2</b>	<b>5-1/2</b>	<b>3052</b>	<b>175</b>			

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**1000 gal. Sand Frac**

**4000 gal. Sand Frac**

Result of Production Stimulation **None**

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3066 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1470		T. Devonian		T. Ojo Alamo
T. Salt	1550		T. Silurian		T. Kirtland-Fruitland
B. Salt	2160		T. Montoya		T. Farmington
T. Yates	2310		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3059		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Caliche Sand & Red bed				
300	1470		Red beds	8-5/8"			Csg. connected @ 320'
1470	1550		Anhydrite				
1550	2160		Salt & Potash				
2160	2310		Anhydrite & Shale				
2310	2410		Yates Sand				
2410	3059		Anhydrite & Line	5-1/2"			Csg. connected @ 3052'
3059	3066		Queens - Ran Electric Log				
			Encountered show oil	3059'	- 3066'		Sand Frae
			W/1000 gal increased oil.				
			Refraced W/4000 gal and increased fluid to 13 BPD				
			70% salt water. Did not recover all of oil load.				
			Plugged & Abandoned.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 30, 1955

(Date)

Company or Operator Cactus Drilling Co.  
Name

Address Box 788, San Angelo, Texas  
Position or Title Office Manager