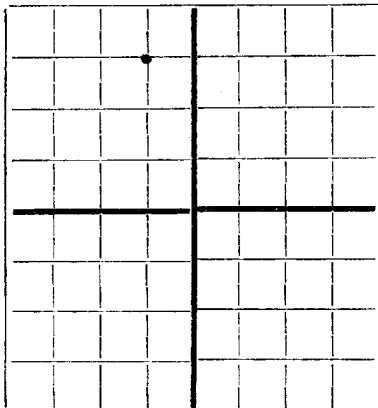


RECEIVED
JUL 16 1947
HOBBS OFFICE



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Cities Service Oil Company Hobbs, New Mexico
Company or Operator Address
State "R" Well No. 1 in NW 1/4 of Sec. 17, T. 13s
Lease
R. 32e, N. M. P. M., Caprock Field, Lea County.
Well is 660 feet south of the North line and 3300 feet west of the East line of Section
If State land the oil and gas lease is No. ? Assignment No. ?
If patented land the owner is, Address
If Government land the permittee is, Address
The Lessee is Cities Service Oil Company Address Bartlesville, Oklahoma
Drilling commenced June 15 19 47 Drilling was completed July 12 19 47
Name of drilling contractor Acme Drilling & Servicing Company Address Oklahoma City, Oklahoma
Elevation above sea level at top of casing ? feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3054' to 3069' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8"	32#	10V	IN	306'	None				
5 1/2"	14#	8R	H-40	3026'	Halliburton float collar and guide shoe.				
2" EUE	4.7#	8R	H-40	3062'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/4"	8 5/8"	308'	175	Plug		
7 3/8"	5 1/2"	3028'	600	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Well was not shot nor acidized.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3030 feet, and from feet to feet
Cable tools were used from 3030 feet to 3070 feet, and from feet to feet

PRODUCTION

Put to producing July 15 19 47
The production of the first 24 hours was 216 barrels of fluid of which 99.8% was oil; .2% emulsion; 0% water; and 0% sediment. Gravity, Be. 36.4 corrected.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller
, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th day of July 19 47
Notary Public
My Commission expires March 12, 1951
Hobbs, New Mexico July 15, 1947
Name Fred Lawson
Position District Superintendent
Representing Cities Service Oil Company
Address Drawer "G" Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	36	36	Surface and caliche
36	56	20	Caliche
56	200	144	Gyp
200	426	226	Redbed
426	941	515	Redbed and shale
941	1020	79	Redbed
1020	1030	10	Gray rock
1030	1040	10	Red rock and redbed
1040	1154	114	Shale and lime shells
1154	1220	66	Red shale
1220	1310	90	Red shale and lime streaks
1310	1550	240	Lime
1550	1620	70	Shale
1620	1645	25	Lime
1645	2050	405	Salt
2050	2220	170	Salt and shale
2220	2260	40	Shale
2260	2440	180	Lime
2440	2460	20	Shale
2460	2769	309	Lime
2769	2780	11	Shale
2780	3002	222	Shale and lime
3002	3030	28	Hard lime
3030	3054	24	Anhydrite
3054	3069	15	Sand
3069	3070	1	Shale Total Depth.
			Formation tops:
			Redbed 200'
			Salt 1645'
			Lime 2260'
			Hard lime 3002'
			Anhydrite 3030' 3030'
			Top of pay sand 3054'
			Bottom of pay 3069'
			 No drill stem tests were taken. Well was neither shot nor acidized.