

Result of Production Stimulation.

NEW MEXICO OIL CONSERVATION COMMISSIONE COC Santa Fe, New Mexico//A/2 2 PM 3 **

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY Morgan State Graridge Corporation .¼ of NE ¼, of Sec. 17 T. 13S Caprock Queen Pool, Lea Well is 660 feet from West line and 1980 feet from of Section 17 If State Land the Oil and Gas Lease No. is B-10435-3 November 2, 19.60 Drilling was Completed November 8, 19.60 Drilling Commenced..... Name of Drilling Contractor Great Western Drilling Company Box 1659, Midland, Texas Elevation above sea level at Top of Tubing Head. 4371 DF. The information given is to be kept confidential until, 19......, OIL SANDS OR ZONES No. 1, from 3060 to 3067 toto......to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from......to....... CABING RECORD WEIGHT PER FOOT NEW OR KIND OF CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 8-5/8" 307 t 24# Used HOWCO -0-None Surface Casing 5-1/2" 14# 3063' HOWCO New -0-None Production String MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF WHERE NO. SACES METHOD MUD GRAVITY AMOUNT OF MUD USED 10-3/41 8**-**5/8 150 <u> 318'</u> Plug 8-3/4 5-1/2 150 30571 Plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Fractured formation from 3057-3067' with 15,000# of 20-40 sand and 8000 gallons crude oil.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto
TOOLS USED

			O feet t							
Cable too	ls were us	ed from	feet t	oPRODU	feet, and from		•••••••	feet to	fcet.	
Put to Pr	mducing	Feb	ruary 29	₁₉ 60						
	_		on during the first 24 ho	•					0	
OIL WE										
			0 % was e		••••••••	.% water	; and	% ,	was sediment. A.P.I.	
	Gra	vity	37	••••••••••						
GAS WE	LL: The	productio	on during the first 24 ho	urs was	1	M.C.F. plu	18		barrels of	
	liqu	iid Hydroca	arbon. Shut in Pressure.	lbs.		_				
Length o	of Time Sh	ut in	rine sine	••••••						
PLE	ASE IND	ICATE B	ELOW FORMATION	TOPS (IN CON	FORMAN	CE WITH	GEOGR	APHICAL SECTI	ON OF STATE):	
			Southeastern New I					Northwestern		
T. Anhy	7		т.	Devonian			Т.	. Ojo Alamo		
T. Salt.				Silurian						
B. Salt				Montoya				5		
T. 7 Rivers.				McKee						
T. Queen				Ellenburger	••••		т.			
T. Grayburg				Gr. Wash			Т.	. Mancos		
T. San Andres.				Granite						
T. Glorieta										
T. Tubbs									••••••	
T. Abo				***************************************		••••••	Т.			
				•••••	***				······································	
T. Miss.		••••••	т.	FORMATIO			Т.	•		
	<u> </u>	TL: 1		FORMATION	N RECO	,	T	1		
From To Thickness in Feet		Formati	Formation		То	Thickness in Feet	For	mation		
0 1255 1821 2569 2710 2814 3006 3050 3053 3059 3068	1255 1821 2569 2710 2814 3006 3050 3053 3059 3068	1255 566 748 141 104 192 44 3 6 9	Red Bed Red bed & A Anhydrite & Anhydrite, Anhydrite, Anhydrite & Salt, Anhyd Red shale & Queen Sand Anhydrite Well was co from 3050'	Gyp Gyp & Shal Gyp & Shal Shale rite & Sha Anhydrite w/ show of oil	e le					
			ATTACH SEPARA							
			that the information gi	ven herewith is a	complete a	nd correct	record of	the well and all we	ork done on it so far	
as can be determined from available records.						Marc	h 1:	1960		
Company or Operator Granidge Corporation									(Date)	
. (elle	Marke Out bo	Lautull						
Name		Ch	arles W. Smi	th	Posi	Witte. L	roduc	tion Clerk		