

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1959 OCT 7 PM 2:17

COMPANY Great Western Drilling Company, P. O. Box 1659, Midland, Texas  
(Address)

North Central Caprock Queen Unit 18

LEASE Traverse WELL NO. 42-7 UNIT 4 S 10 T -13-1 R -32-1

DATE WORK PERFORMED September 29, 1959 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

284 feet of 8 5/8 inch, 24#, J-55 casing was cemented at 295 feet with 200 sacks plus 2K CaCl<sub>2</sub>. The cement circulated. After 25 hours a pressure of 800 psi was applied at the surface. There was no pressure drop. Drilling was resumed.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Name Officer (G. M. Cross)

Title General Superintendent

Position General Superintendent

Date OCT 8 1959

Company Great Western Drilling Company