

NEW MEXICO OIL CONSERVATION COMMISSION DISTRICT OFFICE OCC  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 1959 OCT 8 AM 9:31

COMPANY Great Western Drilling Company, P. O. Box 1659, Midland, Texas  
(Address)  
North Central Caprock Queen Unit 18  
LEASE Tract No. 2 WELL NO. 28-7 UNIT C S 12 T -13-2 R -32-2  
DATE WORK PERFORMED October 6, 1959 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

3042 feet of 5 12/ inch, 14#, J-55 casing was cemented at  
3051 feet with 100 sacks. After 24 hours a pressure of 1500 psi  
was applied at the surface. There was no pressure drop.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company) _____

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date OCT 8 1959

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name O. H. Crews (O. H. Crews)  
Position General Superintendent  
Company Great Western Drilling Company