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NEW MEXICO OIL CONSERVATION COMMISSION **MAR 24 1970**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OIL CONSERVATION COMMISSION
HOBBS, N.M.

5a. Indicate Type of Lease
 Fee
 State Oil & Gas Lease No.
B-10973

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name N. Central Caprock Queen #18
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name
3. Address of Operator P. O. Box 1659 Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 13-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4400 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth is 3050' with 5-1/2" casing set at 3040'. We propose setting a 25 sack cement plug at 3040'. Approximately 1200' of 5-1/2" casing will be pulled and a 25 sack plug placed at the casing stub. A 25 sack plug will be placed at the bottom of the 8-5/8" surface casing at 300' and a 10 sack plug placed at the surface. Mud-laden fluid will be placed between the plugs.

Tract 2 Formerly the Great Western Drilling Co. State "N" No. 1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. I. Comstock* **R. I. Comstock** TITLE Chief Engineer DATE MAR 23 1970

APPROVED BY *[Signature]* TITLE SUPVISEUR INCHARGE DATE _____

CONDITIONS OF APPROVAL, IF ANY: