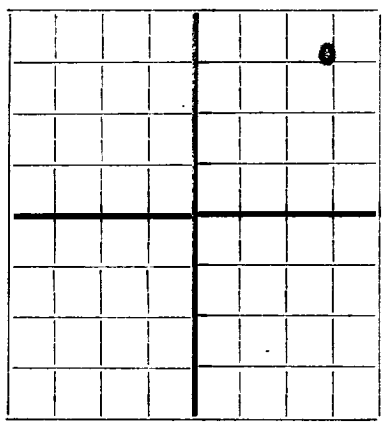
DUPLICATE

FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO.
RECEIVED
SEP 8 1947

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Great Western Producers, Inc. (Company or Operator) P. O. Box 191 Lubbock, Texas (Address)

State "K" (Lease) Well No. 2 in NE/4 of NE/4 of Sec. 18, T. 15S

R. 31E, N. M. P. M., Caprock Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of State "K" Lease

If State land the oil and gas lease is No. B-10075 Assignment No.

If patented land the owner is , Address

If Government land the permittee is , Address

The Lessee is Great Western Producers, Inc., Address P. O. Box 191 Lubbock, Texas

Drilling commenced August 5 1947 Drilling was completed August 24 1947

Name of drilling contractor Geo. P. Livermore, Inc., Address Lubbock, Texas

Elevation above sea level at top of casing 4400 (Est.) feet.

The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from 3045 to 3060 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
10-3/4	32	8 R	Nat'l.	260	None	----	----	----	Surface Csg.
5-1/2	15	10 T	Nat'l.	3025	Halliburton	---	----	----	Oil String.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	260	250	Pump & Plug	----	----
7-7/8"	5-1/2	3025	600	Pump & Plug	----	---

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
None						

Results of shooting or chemical treatment Natural

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3025 feet, and from feet to feet

Cable tools were used from 3025 feet to 3060 feet, and from feet to feet

PRODUCTION

Put to producing August 24, 1947

The production of the first 24 hours was 72.00 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be. 32

If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---

Rock pressure, lbs. per sq. in. ---

EMPLOYEES

C. B. Polk, Driller W. M. Rushing, Driller

B. R. Allen, Driller H. K. Dye, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27-th day of August, 1947

Notary Public

My Commission expires 6-1-49

Lubbock, Texas (Place) 8-27-47 (Date)

Name R. E. McAuley

Position Production Superintendent

Representing Great Western Producers, Inc. (Company or Operator)

Address P. O. Box 191 Lubbock, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	260	260	Surface Soil & Caliche
260	1442	1182	Red Bed & Red Rock
1442	1505	63	Anhydrite
1505	1774	269	Anhyd., Salt, & Shale
1774	2154	380	Salt & Shells
2154	2736	582	Anhydrite & Shale
2736	2850	114	Anhydrite & Broken Lime
2850	3025	175	Anhydrite & Shale
3025	3041	16	Red Bed
3041	3045	4	Anhydrite
3045	3060	15	Red Sand (Pay Section)

DEPTH	DEVIATION°
225	0
750	0
1750	0
2300	1
2750	1¼
3008	2