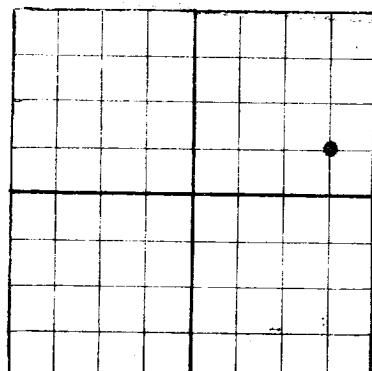
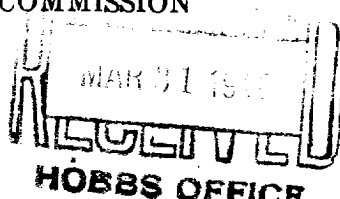


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Great Western Producers, Inc.

P. O. Box 191, Lubbock, Texas

Company or Operator

Address

State "N"

Well No. 4

in SE/4 of NE/4

of Sec. 18

T. 13S

R. 32-E, N. M. P. M., Caprock Field, Lea County.

Well is 1980 feet south of the North line and 680 feet west of the East line of Section 18

If State land the oil and gas lease is No. B-10973 Assignment No. --

If patented land the owner is -- Address --

If Government land the permittee is -- Address --

The Lessee is -- Address --

Drilling commenced February 17 19 48 Drilling was completed March 4 19 48

Name of drilling contractor Geo. P. Livermore, Inc. Address P. O. Box 191, Lubbock, Texas

Elevation above sea level at top of casing 4400 (est.) feet.

The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from 3042 to 3074 No. 4, from -- to --

No. 2, from -- to -- No. 5, from -- to --

No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to -- feet.

No. 2, from -- to -- feet.

No. 3, from -- to -- feet.

No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	25#	8	Nat'l.	292'	None	--	--	--	Surface Casing
5-1/2"	14#	8	Nat'l.	3037'	Leikin	--	--	--	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	292	150	Pump & Plug	--	--
7-7/8"	5-1/2"	3037	600	Pump & Plug	--	--

PLUGS AND ADAPTERS

Heaving plug—Material -- Length -- Depth Set --
Adapters—Material -- Size --

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
50 qt.	4"	SWG	50 qt.	3/10/48	3054-3074	3074

Results of shooting or chemical treatment Increased Production

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3052 feet, and from -- feet to -- feet

Cable tools were used from 3052 feet to 3074 feet, and from -- feet to -- feet

PRODUCTION

Put to producing March 4, 19 48

The production of the first 24 hours was 50 barrels of fluid of which 100 % was oil; 0 %

emulsion; 0 % water; and 0 % sediment. Gravity, Be 32

If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --

Rock pressure, lbs. per sq. in. --

EMPLOYEES

B. K. Winberley Driller P. G. Marph Driller

C. B. Polk Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 22nd

day of March 19 48

Place Lubbock, Texas

Name L. C. DeWorby

Position Production Superintendent

Representing Great Western Producers, Inc.

My Commission expires 6-1-49

Address P. O. Box 191, Lubbock, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	14	14	Cellar
14	304	290	Caliche (Set 292' 8-5/8" Surface Casing w/150 sax.)
304	1495	1191	Red Bed
1495	2280	785	Salt and shale
2280	3052	772	Anhyd. and shale
3052	3070	18	Sand (Pay Zone) Set 3037' 6-1/2" Oil String w/600 sax.
3070	3074	4	Red Bed and Anhy.
	<u>Depth</u>	<u>Deviation</u>	
	304	0	
	930	0	
	1403	1	
	1830	0	
	2440	0	
	3003	0	