3056

.....Depth Cleaned Out......

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico ICE COR

\* 1555 MAY @ MM 7:39
\*\*WELL RECORD\*\* 7:39

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY Great Western Producers, Inc. State "N" in NB 1/4 of NW 1/4, of Sec. 18 T. 13-S R. 32-E NMPM Caprock Pool, Lea County. Well is 1980 feet from West line and 660 feet from North line of Section 18 If State Land the Oil and Gas Lease No. is B-10973 Drilling Commenced March 30 , 19 55 Drilling was Completed April 16 1955 Name of Drilling Contractor. Pioneer Well Services, Ltd. Address Box 1659, Midland, Texas OIL SANDS OR ZONES No. 1, from 30142 to 3056 No. 4, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD NEW OR USED KIND OF SHOE WEIGHT PER FOOT CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 8 5/8" 2901 Belled Surface 214 New Production 5 1/2" 14 3035\* New Float MUDDING AND CEMENTING RECORD WHERE SET NO. SACKS OF CEMENT SIZE OF CASING SIZE OF HOLE MUD GRAVITY AMOUNT OF MUD USED Pump & Plug Pump & Plug 5/8m 3011 200 3044 7/8" 200 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Sandfraced open hole w/20,000 gallons oil and 40,000# sand.

Result of Production Stimulation Bailed 5 gallons/hour before treatment.

Swabbed 6 1/2 barrels/hour after treatment.

## RF~RD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

•	were use	ed from	o feet	to 30կկ	feet, and	from		feet to	feet.
			to30497				feet to		
				PROD	UCTION				
			Anrei						
Put to Produ			Apri	_					
OIL WELL	: The	production	during the first 24 l	nours was	2	bar	rels of liqu	id of which	100 % was
	was	oil;	0 % was	emulsion;	0 9	% water	; and	<b>Q</b> % w	as sediment, A.P.I.
	C more		16° API						
·					M.C.F. plusbarrels of				
GAS WELL	: The	production	during the first 24 l	nours was	M	.C.F. pl	us		barrels of
	liquie	d Hydroca	rbon. Shut in Pressur	lt	s.				
Length of T	Γime Shu	ıt in	•••••						
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т л	14	36		Γ. Devonian			Т.	Ojo Alamo	
T. Anhy T. Salt	זל	32		Γ. Silurian,				Kirtland-Fruitland	
	21.76						Farmington		
T. Yates 2282				Γ. Simpson				Pictured Cliffs	
T. 7 Rivers. 2422				Г. МсКее			т.	Menefee	
T. Queen 3042				Γ. Ellenburger			Т.	Point Lookout	••••
T. Grayburg				Γ. Gr. Wash			Т.	Mancos	
T. San Andres				Γ. Granite			T.	Dakota	
T. Glorieta				r				Morrison	
T. Drinkard				Γ				Penn	
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		T1 1-1					Thickness		
From	To	Thickness in Feet	Form	Formation		То	in Feet	Forn	nation
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	300 1136 1136 Red Beds								
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3042	3056	14	Sand						
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			American	RATE SHEET 1		7A7 000	A CIE YO		

April 27, 1955 (Date)

Address Box 1659, Midland, Texas

Position or Title Chief Petroleum Engineer

as can be determined from available records.

Company or Operator Great Western Producers, Inc.