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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 24 1970

OIL CONSERVATION COMM.

HOBBS, N. M.

Form C-108  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
	B-10973

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>	7. Unit Agreement Name
2. Name of Operator <b>Great Western Drilling Company</b>	8. Farm or Lease Name
3. Address of Operator <b>P. O. Box 1659 Midland, Texas 79701</b>	9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>3300</b> FEET FROM THE <b>East</b> LINE, SECTION <b>18</b> TOWNSHIP <b>13-S</b> RANGE <b>32-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Caprock Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4483.3 T/Tbg. Head</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth is 3060' with 5-1/2" casing set at 3055'. We propose setting a 25 sack cement plug at 3055'. Approximately 1200' of 5-1/2" casing will be pulled and a 25 sack plug set at the casing stub. A 25 sack plug will be set at the bottom of the 8-5/8" surface casing at 299' and a 10 sack plug will be set at the surface. Mud-laden fluid will be placed between the plugs.

Tract 2 Formerly the Great Western Drilling Co. State "N" No. 7

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.I. Comstock TITLE Chief Engineer DATE MAR 28 1970

APPROVED BY [Signature] TITLE ENGINEER DATE

CONDITIONS OF APPROVAL, IF ANY: