

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Form C-110

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Vickers Petroleum Co., Inc. Lease Caprock State "A"
Address Box 744, Roswell, New Mexico Box 2240, Wichita, Kansas
(Local or Field Office) (Principal Place of Business)
Unit L Wells No. 1 Sec. 18 T 13S R 32E Field Caprock County Lea
Kind of Lease State Location of Tanks On lease
Transporter Service Pipe Line Company Address of Transporter Box 337, Midland, Texas
(Local or Field Office)
Box 1979, Tulsa, Oklahoma Percent of oil to be transported 100% Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are _____ %
REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 10th day of May, 1950

The Vickers Petroleum Co., Inc.
(Company or Operator)
By M. Lyons
Title Secretary-Treasurer

State of Kansas
County of Sedgwick } ss.

Before me, the undersigned authority, on this day personally appeared M. C. Lyons known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 10th day of May, 1950

Notary Public in and for Sedgwick County, Kansas (My commission expires Aug. 13, 1953)

Approved: May 18 - 1950

OIL CONSERVATION COMMISSION

By Ray E. Gunkle

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

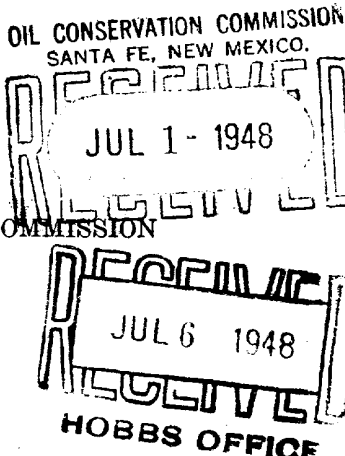
This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

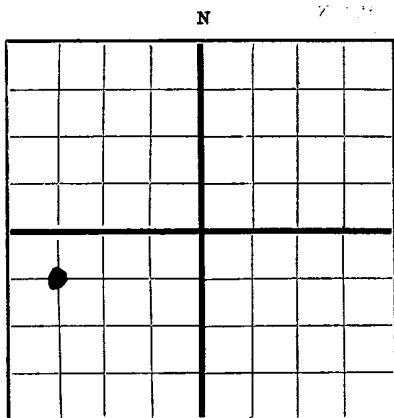
If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.



FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Vickers Petroleum Company, Inc. 1901 Apco Tower Oklahoma City, Oklahoma
Company or Operator
State "A" Well No. 1 in NW SW of Sec 18, T. 13S
Lease 32E N. M. P. M. Caprock Field, Lea County.
R. 1980 North South 660 East West Sec - 13-T13S-31E
Well is 1980 feet south of the North line and 660 feet west of the East line of Sec - 13-T13S-31E
If State land the oil and gas lease is No. B-10973 Assignment No.
If patented land the owner is, Address.
If Government land the permittee is, Address.
The Lessee is, Address.
Drilling commenced May 20, 1948 Drilling was completed June 18, 1948
Name of drilling contractor Carper Drilling Company, Inc. Address Artesia, New Mexico
Elevation above sea level at top of casing, feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3044 to 3063 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	24#	8	New	297	Guide				
5 1/2	14#	10 Vee	New	3022	Guide				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	297	150	Halliburton		
7 3/8"	5 1/2	3022	600	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3036 feet, and from feet to feet
Cable tools were used from 3036 feet to 3063 feet, and from feet to feet

PRODUCTION

Put to producing June 19, 1948
The production of the first 24 hours was 50 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

M. A. Lapalay Cable Tools Driller Charles Gay)
Norman Pannell) A. P. Thrower) Rotary Driller
M. S. Sinclair) Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th day of June, 1948
Glen Caskey Notary Public
My Commission expires 9-2-51
Artesia, N. Mex. 6-29-48
Name Charles Gay
Position Authorized Agent
Representing Vickers Petroleum Company, Inc.
Company or Operator
Address 1901 Apco Tower, Oklahoma City, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	Caliche and Sand
40	314	274	Red Bed and Gravel
314	1410	1086	Red Bed, Shells and Sand
1410	1550	140	Anhydrite Shells
1550	2200	650	Salt
2200	3036	836	Anhydrite Shells
3036	3040	4	Anhydrite
3040	3063	23	Red Sand, Oil Bearing.