

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

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Commission expires Address Box 744 Roszoll New Mexico	Rock pres	wear or aff s can be de	Lapsle t Lapsl irm that the termined fro	FO. informati m availab	RMATION on given he le records.	Driller Driller RECORD ON rewith is a con	OTHER SID	E ect record of	f the well as	nd all work done on 12 - 29 - 48 Date
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FORMATION RECORD

<u></u>			THICKNESS	PODMATION RECORD
-	FROM	то 32 0	IN FEET 320	Calishe sand and Red Bed
	320 1450 1550 2571 2795	1450 1550 2571 2795 2897	1130 100 1021 224 102	Red Bed Anhydrite Anhydrite and Salt Anhydrite Anhydrite Anhydrite
	289 7 3015 3048	30 15 30 48 30 6 6	118 33 18	Anhydrite Anhydrite and Shale Red Sand
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