Form C-103 (Revised 2.55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 8-20-57 POOL Caprollation of the control of t	Artesia, New Mexico
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I hereby certify th	
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THE FEBRUARY IN	(Company) at the information given
OIL CONSERVATION COMMISSION above is true and on my knowledge.	complete to the best of
Name Name Name	legkeasow
Title Position Exec. \ Date Company	Drilling Company, Inc.