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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

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CORD OF DRILL-STEM AND SPECIAL T" "S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach h

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	TOOLS USED	
feet	tofeet, a	and from feet to feet

Salt	Cable .	tools	ra				IC	et, and fro	om	f e=4 .
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

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Company or Operator Company Or Operator	2-24-58
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