HOBBS OFFICE OCC. 103
(Revised C. 55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Corper Drilling Company, Inc.	dress)
•	,
LEASE Caper-Separter "D" WELL NO.	1 UNIT G S 19 T 13 R 32
DATE WORK PERFORMED 9-30-57	POOL Caprock Queen
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	d quantity of materials used and results obtaine
This well was spedded @ 2:55 P. M. 9-	30-57 and drilled to 236°. We ran 7 jts. 24° © 232° and comented with 150 sex - 50-50 posmix,
204 anielum ablarida addad. Cament di	culated. Plus down @ 7:10 P. M. And allering
the coment to set 24 hours, 860" pressure	hen drilled 800° pressure again applied and held
for 30 minutes with no drop recorded. D	rilling shead recumed.
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY
Original Well Data:	
DF Elev. TD PBD	Prod. Int Compl Date
Tbng. Dia Tbng Depth	Oil String Dia Oil String Depth
Perf Interval (s)	
	cing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	Company has
Witnessed by A. L. Merce	Company, inc. (Company)
	I hereby certify that the information given
OIL CONSERVATION COMMISSION	above is true and complete to the best of
	my knowledge.
Name + // // //	Name Muskee Youte
Title	Position Vice-President
Date	Company Curper Drilling Company, Inc.