

WELL RECORD

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

America-States
.....
(Loan)

Elevation above sea level at Top of Tubing Head..... **1395** The information given is to be kept confidential until
..... 19.....

No. 1, from 3068 to 3077 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	USED	305	BLIND			Surface
5-1/2	14	NEW	3,057	BLIND			Oil string

MIXING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	305	150	Pump		Cement circulated
7-7/8	5-1/2	3,057	125		120/gal.	

..Denth Cleaned Out

LOG OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3,077 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 29, 1955

OIL WELL: The production during the first 24 hours was 420 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1430	T. Devonian	T. Ojo Alamo
T. Salt	1550	T. Silurian	T. Kirtland-Fruitland
B. Salt	2200	T. Montoya	T. Farmington
T. Yates	2300	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3068	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	213	213	Lime, Shale, Surface Petrified				
213	305	92	Shale, Sand				
305	1430	1125	Red Sand, Shale				
1430	1550	120	Anhydrite, Red Shale				
1550	2200	650	Salt and Anhydrite				
2200	2300	100	Anhydrite, Salt, Red Shale				
2300	3057	757	Anhydrite, Salt, Red Sand, Shale				
3057	3068	11	Lime, Anhydrite				
3068	3077	9	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 1, 1955

Company or Operator Salsich, McGrath & Smith
Name R. Salsich, McGrath & Smith

Address 308 Petroleum Life Building, Midland, Texas
Position or Title Partner