



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1955 APR 15 PM 2:54

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Superior Oil Company

(Company or Operator)

State "281"

(Lease)

Well No. 2-281, in SE 1/4 of NW 1/4, of Sec. 19, T. 13-N, R. 32-E, NMPM.

Caprock (Queen)

Pool,

Lea

County.

Well is 1980 feet from North line and 1980 feet from West line

of Section 19. If State Land the Oil and Gas Lease No. is N-6394-1

Drilling Commenced 10-29, 1955. Drilling was Completed 11-9, 1955.

Name of Drilling Contractor Western Drilling Company

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 4388 KB; 4375 GL. The information given is to be kept confidential until

1955, 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32 1/2	New	356	Float	-----	-----	Protect fresh wtr ad

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	356	250	Pump & Plug	10#/Gallon	-----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

PLUGGED & ABANDONED 11-9-55

Result of Production Stimulation

Depth Cleaned Out TO 3107'

F O R M OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 3107' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Plugged & Abandoned, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3069' (/1319)	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1480	1480	Redbeds				
1480	2310	830	Salt & anhydrite				
2310	2440	130	Sand & shale				
2440	3069	629	Anhy, salt, shale & dolo				
3069	3100	31	Sand & anhydrite				
3100	3107	7	Salt, shale & anhydrite				
			Plugged & Abandoned 11-9-55				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

April 11, 1956

(Date)

Company or Operator The Superior Oil Company Address Midland, Texas
Name D. H. Collins, Jr. (D.H. Collins, Jr.) Position or Title Petroleum Engineer

SUPERIOR-STATE #2-281

NO. 1000000000

DST #1 3066'-74' T.O. 1 hour, VWBA to dead in 10 mins, Rec 30' mud, no water, Pressures 0#, Hydrostatic 1800#. 54

DST #2 3074-77'. T.O. 1 hour, VWBA to dead in 12 mins. Rec 10' mud, pressures 0#, Hydrostatic 1710#.

DST #3 3077-82'. T.O. for 1 hour, VWBA to dead in 12 mins, Rec 5' mud, FBHP 0#, 15 min SIP 735# Max. Hydrostatic 1695#.

DST #4 3082-92' T.O. 30 mins, VWBA to dead in 9 mins, Rec 5' mud, no shows, Pressures 0#, Hydrostatic 1755#.

DST #5 3092-3107'. T.O. 60 mins, VWBA to dead in 10 mins. Rec 5' mud, no shows, Pressures 0#, Hydrostatic 1700#.

