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PRORATION OFFIC	: E	T	

NEW MEXICO OIL CONSERVATIE'N COMMISSION (Form C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (CHE) ALLOWARLE As of December 1, 1961

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	NUR LAUR	.s. Vas mus	a be reported on		idland, Texas	De	cember 15	, 1961
				••••	(Place)			(Date)
E ARE HE	REBY RI	EQUESTI	NG AN ALLOW	ABLE FOR	A WELL KNOW	N AS:		
eat West	ern Dri	lling Co	mpany Rock Q	usen Unit	🥂 🥂 Well No 🖆	-10 , in	NN .	/4 SE
(Comp	any or Ope	rator)		(Lesse)	С., NMPM.,С	annach Orr		
J	, Sec.	19	, T 13 ,	R. 7	, NMPM.,C	APTOCK QU	bca	Poc
Unit Letter				- ··· • •-	10-54 5			2-29-54
			County. Date	Spudded	10-54 D	11.493		3071
Please	indicate k	ocation:	Elevation	3064	Name of Pr	O	F010	
DC	В		Top Oil/Gas Pa	y	Name of Pr	od. Form.		
			PRODUCING INTE					
			Perforations	3064	-3071			
E F	G	H	0 Hele		Depth Casing Sho	3056	Depth	3050
					Casting Sho	· · · · · · · · · · · · · · · · · · ·	rucing_	··· · · · · · · · · · · · · · · · · ·
, ,	J	$+$ $\frac{1}{1}$	OIL WELL TEST	-				Choke
LK			Natural Prod.	Test:	_bbls.oil,	_bbls water i	nhrs,	min. Size
	X		Test After Aci	d or Fracture	Treatment (after rec	overy of volu	me of oil equ	ual to volume of
MN	0	P			s.oil,bbl			Choke
			load oll used)	·	5,011,		,	
			GAS WELL TEST	-				
			_ Natural Prod.	Test:	MCF/Day; H	ours flowed _	Choke	Size
(For	TAGE) and Geme	nting Recor			ck pressure, etc.):			
Size	Feet	Sax			Treatment:			
<u> </u>	<u> </u>		Т					
13-3/8"	358	350	Choke Size	Method d	f Testing:			
			Acid or Fractu	re Treatment (Give amounts of mate	rials used, su	uch as acid,	water, oil, and
9-5/8"	3756	2700	sand):					
					Date first newoil run to tank			
2"	3065		Press	Press	oil run to tank	s	GROANY	
					-New Mexico Pi	Pe stre e		
			Gas Transporte	rHone		had no ho	the Beat	Owen Inde
marks: T	his vel	1 has be	ten removed I	TOE SCHOOL	ile since commi	ETING LO	CRE KOCK	Yusen Jure
May. 196	1). On	product	tion tests th	e last 6	lays of Novembe	er, 1961 -	produce	1 ZO 5518.
	110 741	ed May 3	31, 1961).					
					nd complete to the Great Western	a Drilling	Company	
proved		••••••	•••••••••••••••••••••••••••••••••••••••	, 19		(Company or		
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