

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1955 JAN 12 PM 1:34

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

January 10, 1955
(Date)Midland, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Superior Oil Company

State "335"

(Company or Operator)

(Lease)

The Superior Oil Company - Rig #11

Well No. 1-335 in the NW 1/4 SE 1/4 of Sec. 19

(Contractor)

Lea

County.

T. 13-S, R. 32-E, NMPM, Wildcat

Pool,

The Dates of this work were as follows: Dec 26, 27, 28, 29, 30, 31, 1954 & January 1, 2, 3, 4, 1955

Notice of intention to do the work (was) ~~received~~ submitted on Form C-101 ~~EX-101~~ on July 20, 1954,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~received~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

1. Drilled well to 12,519' TD & ran Schlumberger Electric log survey, velocity survey, and dipmeter survey.
2. DST got water in Devonian so plugged well from 11,493-11,600' w/100 sack cement.
3. Ran 7", 3 1/2", & 2 1/2" & 2 1/4" N-80, R-2&3, LTAC Exline casing to 11,493' and cmt'd w/250 sack cement, final press 1600#. Located top of cement outside 7" by temperature survey at 10,368. Drilled out to 11,460' PHTD.
4. Took water-shut-off test on 7" casing by pressuring up to 1500# at surface, held OK. Then perforated from 11,376-386 w/8 jet shots per foot & ran 2 1/2" HUE tubing to 11,388 w/Lane-Wells Hook-wall packer set @11,260'. Swabbed tubing dry.

Witnessed by Virgil Bean
(Name)The Superior Oil Company
(Company)Tool Pusher
(Title)

Approved: OIL CONSERVATION COMMISSION

[Signature]
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *[Signature]* Fred H. Speers

Position: Petroleum Engineer

Representing: The Superior Oil Company

Address: Andrews Highway, Midland, Texas