

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

M 3:61

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

	The	Superior C	11 Company			State "335"	)
3-	325 (C	ompany or Operato	r) ¼ of	4, of Sec19.	Т	, R.	32-1 , NMPM.
l No	332	annae'r	/4 (1	Pool			County.
	 10		East	line and	990	feet from	South line
is <b>£</b> .)	10	1661 HOID	. I and the Oil and	d Gas Lesse No. is	E=8005-1		
ction		II Stat	e Land the On and	1955 Drilling	was Completed		, 19 <b>.55</b>
ling Com	menced		Vestern	Drilling Co	Dany	******************************	***************************************
e of Dril	ling Contracto	)[	P. O. Be	z 1428. Oda	esaTexas	************************	
ress			437	51	The info	rmation given is t	o be kept confidential until
ation abo	ve sea level at	Top of Tubing	., 19	•••••			
		•••		L SANDS OB ZO	32TEG		
						to	
1, from	3055	to		No. 4,	f	to	)
2, from		to	***************************************	No. 5,	Irom	to	
. 3, from		to	*******************************	No. b,	1.TOLL	***************************************	)
				RTANT WATER			
lude data	on rate of wa	ter inflow and o	elevation to which	water rose in hole	•	_	
. 1, from	·····		to			.feet	
. 2, from			to			.ieet	
. 3, from			to		***************************************	.feet	
o. 4, from.			to	******************************		feet	
				CASING RECO	R.D		
	WEIGH	T NEW O		KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	8 PURPOSE
- /OH	324	lev	3401	Baker			Protect vater
5/8"	204	Lev	30561	Beker		None	Protect oil sor
<del></del>							
			MUDDING	AND CEMENT	ING RECORD	<del></del>	ANOTHER OF
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD	•	MUD	AMOUNT OF MUD USED
-2/h#	9-5/8"	3401	250	Prem & Plu	g	.05	Hole full
-3/4"	7"	30561	150	Pump & Plu	g1	.20	Hole full
	<del> </del>						
		<u> </u>	RECORD OF	PRODUCTION	AND STIMULA	TION	
		(Record t	he Process used, I	No. of Qts. or Ga	ds. used, interval	treated or shot.)	
	Mo stimul	Letion req				***************************************	***************************************
•						******	
		*************************	p. 1 p. 1 p. 00000 han 000 bi 0000 con				
	***********************						
					/%-A91	••••••	
Result of 1	Production Sti	mulation	owed 105 BO	in 24 hours	(Matural)		

## )BD 07 SZHL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

	OIS WELL U	sed from	feet to	3000	feet, a	nd from		feet to	fe
Cable too	ls were use	d from	feet to	o	feet, a	nd from		feet to	fe
				PRODU	CTION				
Put to Pro	oducing	Ma	y 13	, 19 <b>55</b> .					
OIL WE	LL: The	productio	on during the first 24 hou	ırs was	)5	ha	rrels of lic	usid of which	<b>100</b> %.
			% was er						
						.% wate:	r; and		was sediment. A.F
	Gra	vi <b>ty</b>	37.0°						
GAS WEI	LL: The	productio	n during the first 2d hou	irs was	]	M.C.F. p	lus		barrels
	liqui	id Hydroc	arbon. Shut in Pressure	lbs.					
Length o	f Time Sh	ut in		···					
PLE	ASE IND	ICATE B	ELOW FORMATION	TOPS (IN CON	FORMAN	CE WIT	H GEOGI	RAPHICAL SEC	TION OF STATES
			Southeastern New M						n New Mexico
T. Anhy	11		T.	Devonian	•••••	·····	Т.	Ojo Alamo	•••••
	•••••	1580'	Т.	Silurian		••••••	Т.	Kirtland-Fruitla	nd
	•••••		T.	Montoya	·	•••••	Т.	Farmington	
			T.	Simpson					
				McKee					•••••
		•	T. T.	Ellenburger					······
•	_		T.	Gr. Wash					
			T.	Granite					
			T.	***************************************					
T. Tubb	s	••••••	т.	***************************************					
T. Abo			T.		• • • • • • • • • • • • • • • • • • •	<b></b>	т.		
T. Penn.		••••••	т.	***************************************	•	<b></b>	т.		***************************************
T. Miss		•••••	т.	***************************************			т.		
-				FORMATIO	N RECO	RD			
		Thickness	<b>.</b> .		From		Thickness	8	ormation
From	То	in Feet	Formatio	'n	110111	To	in Feet	F	Officiation
From		in Feet	Formatio	on		10		F	omation
<b>-</b> 60	1460 1580	1460 120	Redbeds Anhydrite	on	110111	To		F	of mation
- 60 80	1460 1580 2160	1460 120 580	Redbeds Anhydrite Salt		11011	To		F	ormation
- 60 80 60	1460 1580 2160 2310	1460 120 580 150	Redbeds Anhydrite Salt Anhydrite & Sa	lt	110111	To		F	ormation
- 60 80 60	1460 1580 2160 2310 2430	1460 120 580 150	Redbeds Anhydrite Salt Anhydrite & Sal Sand & anhydri	lt te	110.11	10		F	ormation .
- 60 80 60	1460 1580 2160 2310 2430 2650	1460 120 580 150 120 220	Redbeds Anhydrite Salt Anhydrite & Sal Sand & anhydri Dolomite & anhy	lt te ydrite		To		F	ormation
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

1 nereby	swear	or	attırm	that	the	information	given	herewith	is a	a complet	e and	l correct	record	of	the v	well an	d all	work	done	on i	t so	far
in be dete																						

Name J. Willis (L.J. Willis)	Address
Name J. G. Willis (L.J. Willis)	Position or TitlePeti

Hay 16, 1955	
	(Date)
Address	
Position or TitlePotherland	